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LAND OFFICE	
IMPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

Obtained 1/1/63  
(Form C-101)

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

OCT 2 10 27 AM '63

### WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

AREA 840 ACRES  
LOCATE WELL CORRECTLY

**JACK CHASE**

**AINSWORTH**

(Company or Operator)

(Lease)

Well No. 1, in SW  $\frac{1}{4}$  of SE  $\frac{1}{4}$ , of Sec. 22, T. 9-S, R. 33-E, NMPM.

Wildcat

Pool,

Lea

County.

Well is 1980 feet from East line and 660 feet from South line

of Section 22. If State Land the Oil and Gas Lease No. is E 7481

Drilling Commenced June 18, 1963. Drilling was Completed July 28, 1963.

Name of Drilling Contractor Loffland Brothers

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 4349'. The information given is to be kept confidential until 19.

#### OIL SANDS OR ZONES

No. 1, from None to          No. 4, from          to         

No. 2, from          to          No. 5, from          to         

No. 3, from          to          No. 6, from          to         

#### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to          feet.

No. 2, from          to          feet.

No. 3, from          to          feet.

No. 4, from          to          feet.

#### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32#	New	250	Tex-Pat.	None		
7 5/8	26.4#	New	4134	Float			

#### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15	10 3/4	266'	250	Pump & Plug	10.5	200
9 7/8	7 5/8	4150'	975	Pump & Plug	9.9	350

#### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

DST 8739-8828', Rec. 260' gas cut mud. ISIP 3234# in 1 hr. FP 87-130#, FSIP 1515#  
in 1 hr.

Result of Production Stimulation 25 sack plugs were placed @9620, 8770', 7660', 6700', 5260', 4100',  
1477', 266' with 10 sacks at surface.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Tools were used from 0 feet to 9668 feet, and from feet to feet.  
Tools were used from feet to feet, and from feet to feet.

PRODUCTION

Producing Dry, 19  
LL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity  
LL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

2040	T. Devonian	T. Ojo Alamo
2120	T. Silurian	T. Kirtland-Fruitland
2510	T. Montoya	T. Farmington
2630	T. Simpson	T. Pictured Cliffs
	T. McKee	T. Menefee
	T. Ellenburger	T. Point Lookout
	T. Gr. Wash.	T. Mancos
3850	T. Granite	T. Dakota
5260	T.	T. Morrison
	T.	T. Penn.
6700	T.	T.
7660	T.	T.
8770	T.	T.
	T.	T.

FORMATION RECORD

To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
250	250	Caliche & soft sand				
2040	1790	Red Beds				
2086	46	Anhy.				
2630	544	Salt & anhy.				
3850	220	Sand - shale - anhy.				
5260	1410	Dolomite				
5700	1440	Dolomite and sand				
7660	960	Dolomite and sand				
8770	1110	Shale and dolomite				
9668	875	Lime and shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far determined from available records.

September 26, 1963

JACK CHASE

Box 1659, Midland, Texas

(Date)

Operator

Address

Agent

Position or Title