

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-20380

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

K-169

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line

Section

5

Township

9S

Range

32E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4426' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-18-99 - Moved in and rigged up pulling unit. Nippled down wellhead and nippled up BOP. Rigged up wireline. Ran free point and established free point at 7628'. RIH and cut tubing at 7610' with jet cutter. POOH with 2-7/8" tubing to 7000'. Shut well in for night.

8-19-12-20-99 - Shut down due to plugger problems.

12-21-99 - Moved P & A equipment to location. Rigged up pulling unit.

12-22-99 - Changed rams in BOP. Nippled down wellhead and nippled up BOP. Rigged up floor and 2-7/8" tubing equipment. POOH with 2-7/8" tubing. Rigged up wireline. TIH with cement retainer and set retainer at 7600'. Established injection rate of 1-1/2 BPM at 600 psi. Mixed and pumped 150 sacks Class C Neat cement to squeeze off split casing. Displaced to 7650'. Shut well in for night. WOC.

12-23-99 - Tested squeeze to 2000 psi for 10 minutes, OK. Spotted 25 sacks Class C Neat cement at 7600'. POOH with 40 joints tubing. WOC. Circulated hole with mud laden fluid. TIH and tagged plug at 7375'. POOH to 5020'. Spotted 25 sacks Class C Neat

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE

*Rusty Klein*

TITLE

Operations Technician

DATE Jan. 10, 2000

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-147

(This space for State Use)

APPROVED BY

*Billy E. Paulson*

TITLE

COMPLIANCE OFFICER

DATE

CONDITIONS OF APPROVAL, IF ANY:

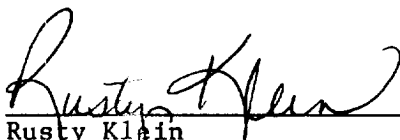
IC S GWW

8

YATES PETROLEUM CORPORATION  
Patton AAR State #1  
Section 5-T9S-R32E  
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

cement from 5020-4773'. POOH to 3651'. Spotted 25 sacks Class C Neat cement from 3651-3404'. POOH to 1662'. Spotted 25 sacks Class C Neat cement from 1662-1415'. POOH to 456'. Spotted 25 sacks Class C Neat cement from 456-209'. POOH to 65'. Spotted 10 sacks Class C Neat cement from 65' to surface. POOH with tubing. Rigged down tubing equipment and floor. Nippled down BOP. Cleaned location. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 12-22-99.

A handwritten signature in cursive script, appearing to read "Rusty Klein", is written over a horizontal line.

Rusty Klein  
Operations Technician  
January 10, 2000