

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20380
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-169
7. Lease Name or Unit Agreement Name Patton AAR State
8. Well No. 1
9. Pool name or Wildcat Button Mesa Penn. South
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4426' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>9S</u> Range <u>32E</u> NMPM <u>Lea</u> County <u></u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon as follows:

1. Nipple down wellhead and pull rods. Nipple up BOP. Attempt to free stuck tubing anchor at 7625'. If unsuccessful in freeing anchor, wireline cut tubing at lowest free point. TOOH with tubing. Tubing should be cut off around 7600'.
2. RIH with gauge ring to tubing cut off point.
3. Set a cement retainer and squeeze perforations and casing splits with 150 sacks Class H cement. Displace with fresh water. Repeat squeeze until squeeze is obtained. When squeeze is obtained, spot an additional 25 sacks of cement on top of cement retainer. Pull 20 stands and reverse tubing. WOC. Tag plug.
3. Load casing with 10# brine gel mud.
4. Set a 25 sack Class H cement plug from 5020-4900' - 16.5# cement.
5. Set a 25 sack Class H cement plug from 3641-3521' - 16.5# cement.
6. Set a 25 sack Class H cement plug from 1651-1551' - 16.5# cement.
7. Set a 25 sack Class H cement plug from 433-313' - 16.5# cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE June 17, 1999
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED