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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO TR	ANSPO	RT OIL A	AND NAT	JRAL GA	<b>.</b> S				
erator			Well	API No. 30-025-20	No. -025-20380					
YATES PETROLEUM CORP		30-023-20300								
ress										
105 South 4th St., A	rtesia, NM	88210			(Please expla	in)				
son(s) for Filing (Check proper box)			den of:	Otner	(Lieuse expia	,				
v Well	17	in Transpor		EFFE	CTIVE NO	OVEMBE	R 1, 1993			
ompletion $\square$	Oil 4. Casinghead Gas	Condens	_							
nge in Operator	Catalighead Gas	Condon								
ange of operator give name address of previous operator										
	AND LEASE								ase No.	
DESCRIPTION OF WELL AND LEASE  se Name  Well No. Pool Name, Includin				5 1 Olinamion			Kind of Lease Lease No. State, Føderal/of Føe/ K-169			
Patton AAR State	1	Sou	th Butt	on Mesa	Penn		,-,,,,,,,,,	10 10		
cation			_			460		<u>East</u>	Line	
Unit LetterI	_:1980	Feet Fr	om The $\underline{S}$	outh Line	and	000	Feet From The	цазс		
	0.0	D	32E	NA	IPM.			Lea	County	
Section 5 Townshi	p 95	Range	<u> </u>	,111	11 141,					
. DESIGNATION OF TRAN	SCHOPTER OF	OIL AN	D NATUE	RAL GAS						
me of Authorized Transporter of Oil	Or Con	densate			e address to w	hich appro	ved copy of this fo	orm is to be se	ni)	
Scurlock-Permian Corp				PO Box	4648, Ho	uston,	TX 7721	0-4648		
me of Authorized Transporter of Casin		or Dry	Gas	Address (Giv	e address 10 w	vhich appro	rved copy of this f	orm is to be se	nt)	
tile of Authorized Lindspotent of Con-						1 ***	han ?			
well produces oil or liquids,	Unit Sec.	Twp.	Rge.   32e	Is gas actually connected?			When ?			
e location of tanks.	I 5	9s								
his production is commingled with that	t from any other lease	e or pool, gi	ve comming!	ing order num	Der:					
. COMPLETION DATA			Gas Well	New Well	Workover	Deepe	n Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	Oil V	well [	Gas Well	1		i	i	<u> </u>	_l	
	Date Compl. Rea	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
ate Spudded	Date Compi. Ready to 1 tou.									
levations (DF, RKB, RT, GR, etc.)	Name of Producir	ng Formatio	n	Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
levations (Dr., Ideb, R1, Gr., Gr.,								Depth Casing Shoe		
erforations							Depui Casi	ng bilo		
					NO DECO	NRI)				
TUBING, CASING AND			CEMENT	NG KECO	T		SACKS CEMENT			
HOLE SIZE	CASING	CASING & TUBING SIZE			DEPTH SET					
				-						
. TEST DATA AND REQU	EST FOR ALL	OWABL	E							
OIL WELL (Test must be after	er recovery of total vo	lume of loa	d oil and mus	st be equal to	or exceed top a	allowable f	or this depth or be	e for full 24 ho	ours.)	
Date First New Oil Run To Tank  Date of Test				st be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
Date I Hot I to							Choke Siz	Choke Size		
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			CHORE DIZE		
					Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.			44 8fc! - Date:						
								<del> </del>		
GAS WELL	_ *			- Inc C	angels AAACT	<del></del>	Gravity o	f Condensate		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Giavily 0	CIETILY OF CONCUMENT		
	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Si	Choke Size		
Testing Method (pitot, back pr.)										
VI. OPERATOR CERTIF	ICATE OF CO	OMPLL	ANCE	İ	OII CO	ONSE	RVATION	1 DIVIS	ION	
I hamber confife that the rules and the	egulations of the Oil	Conservatio	n a							
Division have been complied with	and that the informati	ion given ac	ove		10 An	,,od	OCT 27 1	9 <b>33</b>		
is true and complete to the best of				Da	te Appro	vea _	OCT 27 1			
10 8	005			- [1						
Jugita Sandlite					OPIGINAL	SIGNES	BY JERRY SI	EXTON		
Signature Juanita Goodlett -	- Production	Super	visor	.	-DI	STRICT I	SUPERVISOR			
Printed Name	505/	Tit 748-14	le 71	Tit	le					
10-25-93	503/			. []	40.25 · · ·					
Date		Telepho	DC 140.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.