STATE OF NEW MEXICO ENERGY AND MINERALS DEPART		
ENERGY AND WINCHALS DEPARTI	OIL CONSERVATION DIVISION	
	P. O. BOX 2088	Form C-103
DISTRIBUTION SANTA FE		Revised 10-1-7
FILE	SANTA FE, NEW MEXICO 87501	
U.S.G.S.		Sa. Indicate Type of Leuse
LAND OFFICE		State X Fee
OPERATOR		5. State Oll 6 Gas Lease No.
		К-169
IDO NOT USE THIS FORM FUR	DRY NOTICES AND REPORTS ON WELLS MADIOSALS TO COMILL ON TO OCCULIN ON PLUG SACH TO A DIFFERENT RESERVOIR. CATION FOR PERMIT	
	OTHER-	7, Unit Agreement Name
2, Name of Operator		8, Furm or Lease Name
Yates Petroleum Co	rporation	Patton AAR State
Address of Operator		9. Well No.
207 South 4th St.,	Artesia, NM 88210	1
Location of Well		10. Field and Pool, c: wildcat
UNIT LETTER	1980 FEET FROM THE South LINE AND 660 FEET FROM	South Button Mesa SA
THE LINE, SCO	5 TOWNSHIP 95 RANGE 32E NMPM.	
THIM THIN THE STATE STATES AND A	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4426' GR	Lea Allllll
16. Chec	k Appropriate Box To.Indicate Nature of Notice, Report or Otl	ner Data
		REPORT OF:
PEAFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING LASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND APANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB CASING TEST AND CEMENT JOB	X
OTHER	OTHER	(<u>A</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent defails, and give pertinent da work) SEE RULE 1103.

Well pumping into frac tank 11-6-84. RUPU. POOH w/rods and tubing. GIH w/tubing and packer to swab test perforations 9118-28'. POOH w/tubing and packer. Packer stuck, pump loose. GIH w/tubing, packer and RBP, would not go below 7712'. POOH. GIH w/tubing, scraper and mill tooth bit, stopped at 7712'. POOH. WIH w/swedge and swedge casing from 7632-92'. Jarred down to 8014'. POOH, laid down fish. Set CIBP at 8900'. Set retainer at 4108'. Squeezed perfs 4175-4207' w/86 sx Class C to 2500 psi. Found hole in casing at 1700'. Set cement retainer 1650'. Circulated 300 sx Class C (via surface pipe), no cement to surface. Repaired casing. Drilled out retainer at 4108' and 1650'. Pressure tested to 2000 psi, OK. Drilled out old cement retainer at 4096'. Drilled out squeeze at 4175-4207'. Pressure tested to 2000 psi, OK. Found casing parted at 7650'. Spotted 25 sx Class H cement in 5-1/2" casing from 7722-7500'. WOC. Drilled cement plug and clean out below casing part. Spotted 50 sx Class C Neat 7728-7200'±. Pressure tested to 2000 psi, OK. WOC.* Drilled out CIBP at 8900'. Clean out to 9150'. Ran tubing, rods and pump. Returned to production. 1-8-85. Pumping and testing well.

*Note: Drilled out cement plug 7728'.

16. I hereby certify that the information above is true and complet signal parts bollet	TITLE Production Supervisor	DATE 2-13-85
ORIGINAL SIGNED BY JERRY SEXTON APPROVED BY DISTRICT I SUPERVISOR CONDITIONS OF APPROVAL, IF ANYL	TITLE	FEB 1 8 1985



STATE OF NEW MEXICO		· ·
ENERGY AND MINERALS DEPARTMEN	OIL CONSERVATION DIVISION	
DISTRIBUTION	P. O. BOX 2088	Form C-103
SANTA PE	SANTA FE, NEW MEXICO 87501	Revised 10-1-78
FILE		5a. Indicate Type of Lease
U.S.G.S.		State X Fee
LAND OFFICE		5. State Oil 6 Gas Lease No.
OPERATOR		
		К-169
SUNDR' SUNDR' USE THIS FORM FOR PROF	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL ON TO DELPEN ON PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PLANIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
		7. Unit Agreement Name
WELL X GAS WELL	OTHER-	
Name of Operator		8. Farm or Lease Name
Yates Petroleum Corpor	ation.	Patton "AAR" State
Address of Operator		9. Well No.
207 South 4th St., Art	esia. NM 88210	1
Location of Well		10. Field and Pool, or Wildcat
		South Button Mesa SA
UNIT LETTER 1	80 FEET FROM THE South LINE AND 660	LET FROM
THE East LINE, SECTIO	N 5 TOWNSHIP 95 RANGE 32E	_ NMPM. {{{{{}}}}
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4426' GR	Lea
Chark	Appropriate Box To Indicate Nature of Notice, Report	or Other Data
NOTICE OF IN		QUENT REPORT OF:
NOTICE OF IN	TENTION 10: 30030	
С		
REFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDOHMENT
ULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	ress Report v
OTHER		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-2-84. Rigged up and repaired wellhead. TIH w/cut rite shoe and wash pipe. Washed over and retrieved Model "D" packer. Did not squeeze perfs at 4175-4207' and 4180-4209'. Found perfs at 4175-4207' and 4180-4209' had been previously squeezed. Pressure tested perfs 4175-4209' to 1000 psi for 30 minutes, held OK. Drilled out CIBP at 4296'. TIH w/Halliburton retrieving head. Worked down to bridge plug and unset plugs. Cleaned out TD 9200'. Pulled two bridge plugs at approximately 9075'. Ran tubing. Set packer at 9101'. Old perforations at 8954-66' and 9118-28' are open. Work completed 10-20-84.

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An want. Doodlett	Production Supervisor	10-30-84
ORIGINAL SIGNED BY JERRY SEXTION		NOV - 2 1984