
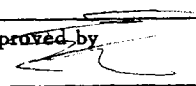


## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Bell Petroleum Company</b>		Address <b>P. O. Box 1538, Midland, Texas 79701</b>				
Lease <b>State-5</b>	Well No. <b>1</b>	Unit Letter <b>I</b>	Section <b>5</b>	Township <b>9-S</b>	Range <b>12-E</b>	
Date Work Performed <b>See below</b>	Pool <b>Bar U Penn</b>			County <b>Lea</b>		
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations						
<input type="checkbox"/> Casing Test and Cement Job						
<input type="checkbox"/> Other (Explain):						
<input type="checkbox"/> Plugging						
<input checked="" type="checkbox"/> Remedial Work						
Detailed account of work done, nature and quantity of materials used, and results obtained. <b>8/7/64 Pulled tbg &amp; RTTS. Perf. 9118-9121 &amp; 8986-90 w/4 shots/ft.</b> <b>8/8/64 Ran tbg to 9121' with RTTS &amp; acidized w/500 gal MCA. Srd &amp; rec. load wtr &amp; acid. Srd. Could not lower fluid below 2500'. Fluid 98% water, 2% oil.</b> <b>8/9/64 Released RTTS &amp; pulled end of tbg to 5602. Set RTTS @ 5542'. MO rig. Waiting on pumping unit.</b> <b>8/13 In 12 hrs, pumped 71 BF, 3-5% oil. Next 10 hrs. pumped 100% water. Pumping.</b> <b>8/20 Pulled rods &amp; pump. Pulled tbg. Ran Tbg w/RTTS &amp; bridge plug. Bridge plug would not set. Pulled out.</b> <b>8/21 Tried to run bridge plug &amp; new RTTS. RTTS parted. Left plug &amp; RTTS in hole. Ran Baker permanent plug on wire line. Acidized with 500 gal. MCA. Plug gave way @ 9075. Shut down.</b> <b>8/26 Ran cement top locator log. Cement top @ 3364'. Plug in casing @ 4296'.</b> <b>8/27 Perforated 4180-85 &amp; 4200-09 with 4 shots/ft. Acidized with 500 gal. MCA.</b> <b>8/28 Waiting on pump.</b> <b>8/30 Pumped 25 hrs. 250 BF, 2% oil.</b> <p style="text-align: center;">(Continued on reverse side)</p>						
Witnessed by 		Position <b>Geologist</b>		Company <b>Bell Petroleum Company</b>		
FILE IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P B T D		Producing Interval		Completion Date
Tubing Diameter		Tubing Depth		Oil String Diameter		On State Seal
Perforated Interval(s)						
Open Hole Interval				Producing Formation(s)		
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name <b>R. E. Ellsworth</b>		
Title				Position <b>Dir. Supt.</b>		
Date <b>SEP 21 1964</b>				Company <b>Bell Petroleum Company</b>		

8/31/64 Pumped 15 hrs. 168 BF, 2% oil.  
9/1/64 Pulled rods & pump. Shut well in.  
9/15 Squeezed with 60 sac Incer. Drld out cement.  
9/16 Ran Gamma-Ray Tracer log.  
9/17 Well shut in waiting on orders.