			<del></del>					(Revised 1/1/80) (Perm C-166)
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SIZE     WEIGHT PZE FOOT     NEW OR USED     AMOUNT     KIND OF SHOE     CUT AND PULLED FROM     PERFORATIONS     PURPOSL	, from	•••••••••••••••••••••••••••••••••••••••						
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TE OF OLE     SIZE OF CASING     WHERE SET     NO. BACKS OF CEMENT     METHOD USED     MUD GRAVITY     AMOUNT OF MUD USED       13-3/0*     363*     200     Prop.     90		<u> </u>		I	ļ	,		l
TE OF OLE     SIZE OF CASING     WHERE SET     NO. BACKS OF CEMENT     METHOD USED     MUD GRAVITY     AMOUNT OF MUD USED       13-3/0*     363*     200     Prop.     90				MUDDING	AND CEMENTI	NG BECORD		
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			(Record )	the Process used. No	. of Ots. or Gals	used, interval	treated or shot.)	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)			1		Nema	,		
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(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)				*******	*****		***	•••••••••••••••••••••••••••••••••••••••
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	h of Pa	duction Stim	ulation	1	lene			

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Depth Cleaned Out.....

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## **RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

				TOOLS U	ISED			
Ro	tary tools w	ere used from	feet to	11,44'	feet, and from		feet to	feet
Ca	ble tools we	re used from	feet to	<b>0</b>	feet, and from		feet to	fcct.
				PRODUC	TION			
Pu	t to Produc	ing		, 19				
o	L WELL:	The production du	uring the first 24 hou	irs was	barrels of	liau	id of which	(/c 1)/25
	-							
		was oil;	% was ei	nulsion;	% water; and	•••••	% wa	s sediment. A.P.I.
		Gravity						
GA	S WELL:	The production du	aring the first 24 hou	irs was	M.C.F. plus.			barrels of
		liquid Hydrocarbo	n. Shut in Pressure	lbs.				
*		•						
Le	ingth of 1 in	ne Shut in		••••••••••				
	PLEASE	INDICATE BELO	W FORMATION	TOPS (IN CONF	DRMANCE WITH GEO	)GRA	APHICAL SECTION	OF STATE):
		-	outheastern New M	iexico			Northwestern Ne	w Mexico
Т.	•	1660		Devonian		т. (	Ojo Alamo	••••
Т.	Salt	1410	T.	Silurian		T. 1	Kirtland-Fruitland	••• ••••
B.				Montoya	· · · · · · · · · · · · · · · · · · ·	T: I	farmington	
T.	Yates	2240	Т.	Simpson		Т. І	Pictured Cliffs	
Т.	7 Rivers		Т.	McKee		т. 1	Menefee	•••••
T.	Queen		T.	Ellenburger		<b>T</b> . I	Point Lookout	·····
Т.	, ,			Gr. Wash		Т. 1	Mancos	•••••
T.	San Andre	s. <b>1390</b>	<b>T</b> .	Granite	P	т. 1	Dakota	
Т.	Glorieta		T.			т. 1	Morrison	
Т.						т. і	Penn	
Т.		6409				т		
Т.	Abo	7249	Т.			Т		
Т.	Penn		T.			Т		
Т.	Miss	11000	Т.			Т		•••••
	Am Mit an	s Silma						

## FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	500 1680 1790 2300 3300 4025 5790 6400 7309 7309 8360 9750 8360 9750 8360	1,300	Mand and surface had bods & sand Anhydrite Balt, anky. & rod shale Band, rod sh & anky. Hed sh, anky & sand Delo, is & anky. Md, sh, salt & delo. Delo. Mand & delo. Hend & delo. Hend & delo. Hend & delo. Hend & delo. Linestene Line, shale & sand Mase. Last & chart				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

- 2

Ball Patrolaun Combon

QL Ellsworthe/1/13 Tana 79703 Midland. 9. 8. Ba - 361 .....