		·····	<b>-</b> *		(Berlind 1			1 1
MBER OF COPIES RECE			• • •		(Porm		╾┼╍╄╼╼╂	
NTA FE			MENTON AT	CONCEDIAT		ISSION		
ND OFFICE		NEW		CONSERVATI		FICE D. C. C.		
ANSPORTER GAS			San	ita Fe, New Mei				
ORATION OFFICE		· · · · · · · · · · · · · · · · · · ·			UEC 1/ I(	) 33 A <mark>H '8</mark> 3		
			XA/T	ELL RECO	D TL		╶╂╾╂╼╉╼╂	
			1 44	LL RECU	NU			
Mail to I	District Offic	z, Oil Conserv	ation Commission	, to which Form	C-101 was sent	t not		
later than of the Co	twenty days mission. Su	s after complete abmit in QUIN	ion of well. Follow	v instructions in Ro If State Land	submit 6 Copi	ie.	AREA 640 ACI	RES
	mest A.				T	anneca Stat	8	
		Company of ODer	tor)			(Lesse)		
Well No.		in NE	<sup>1</sup> /4 ofNE			10 South	., R	, NMPI
١	Nildcat			Pool	Lea		*****	Coun
6	60		North	line and	660	fact fro	East	1;
Well is	<u>、</u> 、	teet from		and Gas Lease No.		OG 1315		
of Section	4	If St	ate Land the Oil a	and Gas Lease No.	* _ ```*********************************	Deee-		
Drilling Comm	nenced	November	25	, 19	wor Completed		19 <b>6</b> г /	19
Name of Drill	ing Contract	lor	Monarch Drill	ing Co.				
Address	°	1	Abilene, Texa	35				
				4278' GL				
		t Top of Tubing				nonnanon green	in to be kept to	muchtiai ui
••••••			, 19					
			0	IL SANDS OF 20	)n Bu			
No. 1 from		tr		No. 4,	fror		to	
-				No. 5,				
No. 3, from	·····	to		No. 6,	fron		to	•••••••
			тмгра	RTANT WATER	BANDS			
Include data (	on rate of w	ater inflow and		h water rose in hole				
				216 (400' on E		fast		
							•••••••	
No. 3, from	••••••		to			feet		••••••
No. 4, from			to			fee:		
	·			CASING BECO	RD	Y		
SIZE	WEIGH PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORAT	IONS P	URPOSE
	23	Ne	w 37	5 Texas Pet	<u>]</u>	<u> </u>	Sur	face
8-5/8"	20							
	+							·
			MUDDIN	G AND CEMENT	ING BECORD			
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED		MUD GRAVITY	AMOUN MUD	T OF USED
		375	225	Pump & Plug				
12	8-5/8	3/3			<u> </u>	· · · · · · · · · · · · · · · · · · ·		
				+				
			BECORD OF	PRODUCTION A	ND STIMULA	TION		
		(Record t	he Process used, l	No. of Qts. or Gal	s. used, interva	I treated or sho	it.)	
	•••••••							

.....

Result of Production Stimulation.....

Depth Cleaned Out.....

## BECORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys w	ere made, submit report on separate sheet and attach hereto
.0.0 <b>.0</b> .0 <b></b>	s used
Clear the set of the s	
	UCTION
Put to Producing	••
OIL WELL: The production during the first 24 hours was	
was oil;% was emulsion;	
Gravity	
GAS WELL: The production during the first 24 hours was	
liquid Hydrocarbon. Shut in Pressurelb	n de la companya de l La companya de la comp
Length of Time Shut in	
PLEASE INDICATE BELOW FORMATION TOPS (IN CON	FOBMANCE WITH GEOGRAPHICAL SECTION OF STATE):
Southeastern New Mexico	<b>N</b> 74 <b>h</b>
T. Sala 1494	
T. Salt	L. DITIADO-FTUTIONA

T. Montoya....

Т.

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Т.

Τ.

Simpson.....

McKee.....

Ellenburger.....

Gr. Wash.....

Granite.....

Slaughter 4114

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T. Farmington.....

T. Point Lookout.....

Т.

Т.

Τ.

Τ.

Т.

Т.

Т.

Τ.

Τ.

Т.

Pictured Cliffs.....

Menefee.....

Mancos.....

Dakota.....

Morrison.....

Penn.....

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## FORMATION RECORD

7 Rivers

Grayburg.....

Glorieta

Drinkard.....

Tubbs.....

Abo.....

Penn.....

Miss.....

B.

T.

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From	To	Thickness in Feet	Formation	From	То	Thicknes in Feet	Formation
0 1410 1624 1940 2206 2888 3450	1410 1624 1940 2206 2888 3450 4216	1410 214 316 266 682 562 766	Red Beds Anhydrite Salt Anhydrite & Dolomite Sand & Dolomite Dolomite & Sand Dolomite			in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	December 9, 1963
Company or Operator	Address
	Position de TitleGeologist