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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: K-4908

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] DRY [X] OTHER

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: -

8. Farm or Lease Name: Gulf-State

2. Name of Operator: Southland Royalty Company

9. Well No.: 1

3. Address of Operator: 1405 Wilco Bldg, Midland, Texas 79701

10. Field and Pool, or Wildcat: Wildcat

4. Location of Well: UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 24 TWP. 11-S RGE. 36-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
10-30-63	1-1-64	-	-	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13,310	-	-	→	0-T.D.	-

24. Producing Interval(s), of this completion -- Top, Bottom, Name: None

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: I-ES, GR/N

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	383	17	190 sx	None
9 5/8"	36 & 40#	4400	12 1/4	350 sx	3390

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

None
Well P&A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping -- Size and type pump)	Well Status (Prod. or Shut-in)
-		

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)
		-				

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.*

SIGNED C. H. Carr TITLE District Engineer DATE 8-4-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	2215	T. Canyon	10,300	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	10,730	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	11,45v	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3003	T. Miss	12,742	T. Cliff House		T. Leadville	
T. 7 Rivers	3140	T. Devonian	13,018	T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4340	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5810	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7158	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7875	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9230	T.		T. Chinle		T.	
T. Penn.	999v	T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Spot cement plugs as follows:							
		50 sx	12,961-13,311				
		25 sx	11,925-12,000				
		25 sx	9,210- 9,285				
		25 sx	7,800- 7,875				
		25 sx	7,083- 7,158				
		25 sx	5,825- 5,900				
		50 sx	4,297- 4,447				
		25 sx	3,400- 3,475				
		50 sx	2,250- 2,320				
		50 sx	350- 420				
		10 sx	Surface				