District I PO Box 1986, Hobbs, NM 88241-1986

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 instructions on back

District [] PO Drawer DD, Artesia, NM 88211-0719

Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brams Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

MENDED REPORT

ox 2008, Santa Fe, NM 8750-	IEST F	OR AL	LOWABI	E AND A	UTHORI	ZAIR	ON TO TRA		<u> </u>	
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Yates Petroleum Corporation						<u> </u>	025575 1 Reason for Filing Code			
105 South Fourtl	n Stre	et					' 1	Ceases for FULL	g Code	
Artesia, NM 88	210						NW - R	le-entry/		
' API Number				' Pool N	ame:				' Pool Code	
0.025-20388 Wildcat Atoka					96997					
¹ Property Code				Property	Name				1	
24779		Carper 1	McAleste	r ATE Sta	ıte			_1,	<u></u>	
10 Surface Loc	ation			Feet from the	North/See	eth Line	Feet from the	East/West &s	County	
or lot no. Section To	didea	Range	Lot.lda	•		th	1650	West	Lea	
	11S	34E		660	NOI	. С.11	1030			
11 Bottom Ho	e Loca	Range	Lot Ida	Feet from the	North/Se	outh fine	Feet from the	East/West Ea	County	
L or lot me. Section To	A Premis	ALLEY .	200 1							
Lee Code 19 Producing N	lethed Cod	le l' Gas C	Connection De	" C-129 I	Permit Number	1	C-129 Effective I	Date 17	C-129 Expiration Date	
S F		į.	-21-99							
. Oil and Gas Tra	nsport	ers						POD ULSTR	T	
Transporter	19 -	Transporter N			" POD	11 O/G		and Descri		
OGRID	o P/I	Int. Tr					Unit C -	Section	25-T11S-R34E	
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Leve	11and	, TX 79	9336				†·	Cantion	25-T11S-R34E	
Agav	e Ener	rgy Co.	0	282	4638	G	Unit C -	Section	ZJ-1118 R542	
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V. Produced Water	Un	l ¹⁴ Ready l	Date	25-T11S-	R34E	estion and	" P81D			
V. Produced Water Pop 2824639 V. Well Completion	Un	1 Pendy 11-2	Dale 24-99	25-T11S-1	R34E		יי פודאי יי 11919 '		" Perforations 11771-11898	
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