

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐										
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DDP RESVR ☐ OTHER ☐ Re-entry/Deepen ☐										
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471					WELL API NO. 30-025-20388					
3. Address of Operator 105 South 4th St., Artesia, NM 88210					5. Indicate Type of Lease STATE ☒ FEE ☐					
4. Well Location Unit Letter C : 660 Feet From The North Line and 1650 Feet From The West Line Section 25 Township 11S Range 34E NMPM Lea County					6. State Oil & Gas Lease No. VO-5490					
10. Date Spudded 8-31-99					11. Date T.D. Reached 10-2-99		12. Date Compl. (Ready to Prod.) 11-24-99		13. Elevations (DF & RKB, RT, GR, etc.) 4144' GR	
15. Total Depth 12342' 13285'					16. Plug Back T.D. 11919'		17. If Multiple Compl. How Many Zones? 1		18. Intervals Drilled By Rotary Tools 5222-12342'	
19. Producing Interval(s), of this completion - Top, Bottom, Name 11771-11898' Atoka					20. Was Directional Survey Made No					
21. Type Electric and Other Logs Run CNL/GR, BHC & Laterolog					22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		35.62#		357'		17-1/2"		In place		
8-5/8"		32#		1239'		12-1/4"		In place		
9-5/8"		36# & 40#		4075'		12-1/4"		In place		
4-1/2"		11.6#		12342'		7-7/8"		800 sacks		
24. LINER RECORD					25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
26. Perforation record (interval, size, and number) 12197-12228' w/84 .42" holes 11771-11898' w/102 .42" holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL SEE ATTACHED SHEET AMOUNT AND KIND MATERIAL USED					
28. PRODUCTION										
Date First Production 12-21-99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing		
Date of Test 1-6-2000		Hours Tested 24		Choke Size 24/64"		Prod'n For Test Period Oil - Bbl. 197 Gas - MCF 3719 Water - Bbl. 3		Gas - Oil Ratio		
Flow Tubing Press. 1725#		Casing Pressure Packer		Calculated 24-Hour Rate Oil - Bbl. 197 Gas - MCF 3719 Water - Bbl. 3		Oil Gravity - API - (Corr.) N/A				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								Test Witnessed By David Stevens		
30. List Attachments Deviation Survey & Logs										
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Rusty Klein		Printed Name Rusty Klein		Title Operations Tech.		Date 1-31-2000				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____ 11545'
T. Yates _____ 2815'	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____ 3270'	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____ 4115'	T. Simpson _____
T. Glorieta _____ 5570'	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____ 7025'	T. Bone Springs _____
T. Abo _____ 7795'	T. Bough C _____ 10080'
T. Wolfcamp _____ 9180'	T. Chester _____ 12230'
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
5522	7026	1507	Dolomite & anhydrite				
7026	7570	544	Dolomite				
7570	7920	350	Dolomite & shale				
7920	8448	528	Shale				
8448	8748	300	Dolomite & shale				
8748	9100	352	Dolomite				
9100	9395	295	Dolomite & lime				
9395	9888	493	Lime				
9888	10058	170	Lime & shale				
10058	11636	1578	Lime & shale				
11636	12155	519	Lime, shale & sand				
12155	12342	187	Shale & sand				