

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20388
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VO-5490
7. Lease Name or Unit Agreement Name	
Carper McAlester ATE State	
8. Well No.	1
9. Pool name or Wildcat	Wildcat Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator	YATES PETROLEUM CORPORATION		
3. Address of Operator	105 South 4th St., Artesia, NM 88210		

4. Well Location	Unit Letter C : 660 Feet From The North Line and 1650 Feet From The West Line
Section 25	Township 11S Range 34E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4144' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-6-8-99 - TIH with 4-1/2" RBP with indax on 2-3/8" tubing. Tagged sand at 12200'. Pulled up to 12150' and set RBP. Loaded and tested casing to 2000 psi. TOOH. Shut well in.
11-9-99 - Rigged up wireline. TIH with 3-3/8" expendable casing guns and perforated 11771-11898' w/102 .42" holes as follows: 11771-11774', 11778-11782' and 11891-11898' (6 SPF - Atoka). TOOH with casing guns and rigged down wireline. TIH with packer and RBP. Straddled perforations 11891-11898'. Acidized with 1000 gallons 7-1/2% Morrow acid and ball sealers. Moved tools and straddled perforations 11771-11782'. Acidized with 1000 gallons 7-1/2% Morrow acid and ball sealers. Moved tools and straddled perforations 11771-11898'. Swab and flow test. Shut well in.
11-10-99 - Flow tested. Shut well in.
11-11-12-99 - Shut in.
11-13-99 - Rigged up slickline. Ran static BHP bomb. Rigged down slickline. Prep to move in snubbing unit.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Dec. 3, 1999
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-14

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DEC 1 1999