YATES PETROLEUM CORPORATION Carper McAlester ATE State #1 Section 25-T11S-R34E Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

11-14-15-99 - Moved in sub and ramp and assembled. Backed snubbing unit into sub. Rigged up snubbing unit. Shut down for night. 11-16-99 - Rigged up wireline. TIH with 1.710" CIBP and set at 11963' (2' above seating nipple). TOOH and rigged down wireline. Bled well down. Stacked out tubing. Rigged up snubbing unit. Rigged up wireline with lubricator. TIH with Kinley tubing puch and pressured tubing to 3800 psi. Shot hole in tubing at 11958'. TOOH & blowed annulus dry. TIH with 1.71" CIBP and set at 11953'. Rigged down wireline. Shut well in. 11-17-99 - Bled N2 off tubing. Released packer at 11701'. Started out of hole with tubing. After pulling 30 stands, had slight blow of gas out top of tubing. Blow increasing. Rigged up wireline. TIH with 1.71" CIBP. Ran collar strip. Top CIBP had moved up hole and caught in collar 18' up. Set 3rd CIBP 2' above (in next joint). Shut well in and secured BOP stack. 11-18-99 - Opened stack. TOOH with tubing, ram to ram. Laid down packer. TIH with retrieving tool, 1 joint 2-3/8" tubing, 1.875" Baker F nipple with pump through plug in place. Snubbed in 30 stands. Secured well and shut down for night. TIH and latched onto RBP and released. Started 11-19-99 - Snubbed in 15 stands. out of hole with tubing. Pulled 45 stands and secured well. Shut down for night. 11-20-99 - TOOH with tubing. Snubbed out last 40 stands. Laid down RBP. TIH with retrieving tool. Snubbed in 30 stands. Secured well and shut down for night. 11-21-99 - Snubbed in 25 stands. TIH with tubing, ram to ram. Latched onto RBP and released. Started out of hole. Pulled 101 stands and secured well. Shut down for night. 11-22-99 - TOOH. Snubbed out 40 stands. Shut well in. Rigged down snubbing unit. Rigged up wireline with full lubricator. TIH with 3.75" gauge ring and junk basket to 12000'. TOOH. TIH with 4-1/2" 10K Arrowset wireline packer with 1.812" blanking plug in on/off tool and set at 11700'. TOOH with wireline and rigged down wireline and lubricator. Blowed casing down. Secured well and shut well in. 11-23-99 - TIH with on/off tool, 1 stand, 1.875" Baker F nipple and tagged packer. Spaced out and nippled down BOP and 7-1/16" valve. Latched onto packer. Nippled up tree. Flanged up wellhead. Pumped 12 bbls 2% KCL with Claymaster 5-C and enflow 150. Rigged up slickline. TIH with pulling tool and latched onto plug. Pressured tubing with N2 to 2100 psi. Jarred off plug. TOOH - tool full of rubber. Made 7 runs - kept pulling off. Ran bailer and did not get anything. Ran pulling tool - could not latch on. Shut down. 11-24-99 - Rigged up slickline. TIH with hydrostatic bailer. Bailed on plug. TOOH - nothing in bailer. TIH with pulling tool. Latched onto plug and pulled equalizing

TOOH - nothing in bailer. THE with pulling tool. Lattered onto plug the pluse is proper to probe & TOOH. Flowed well for 1 hour. THE with pulling tool and released plug. TOOH and flowed 2 hours. Shut well in. Rigged down. Released well to production department.

Rusty Klein / Operations Technician December 3, 1999