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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 3106) 11/64

Name of Company <b>CARPER DRILLING COMPANY, INC.</b>				Address <b>Artesia, New Mexico</b>			
Lease <b>Carper-McAlester State "AD"</b>	Well No. <b>1</b>	Unit Letter <b>C</b>	Section <b>25</b>	Township <b>11S</b>	Range <b>34E</b>		
Date Work Performed <b>12-24-63</b>	Pool <b>Wildcat</b>			County <b>Lee</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☒ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Total Depth 13,235'. Schlumberger Total Depth 13,269'.**

**Ran Schlumberger Sonic-Gamma Ray, Laterolog, Microlaterolog and Neutron logs.**

**Plugged and abandoned as follows:**

- 35 sacks neat cement 13,269'-13,163'
- 25 sacks neat cement 12,300'-12,225'
- 25 sacks neat cement 11,550'-11,475'
- 25 sacks neat cement 10,307'-10,232'
- 25 sacks neat cement 9,908'-9,833'
- 25 sacks neat cement 9,113'-9,038'
- 25 sacks neat cement 7,797'-7,722'
- 25 sacks neat cement 7,025'-6,950'
- 25 sacks neat cement 5,567'-5,492'
- 25 sacks neat cement 4,085'-4010' In and out of 9 5/8" casing
- 30 sacks neat cement 1,231'-1,165' In and out of 9 5/8" casing cut-off
- 30 sacks neat cement 370'-325' In and out of 13 3/8" casing
- 15 sacks neat cement at surface with marker. (Continued on back of page)

Witnessed by <b>Vincent Foster</b>	Position <b>Petroleum Engineer</b>	Company <b>Carper Drilling Company, Inc.</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name <b>Vincent Foster</b>
Title	Position <b>Petroleum Engineer</b>
Company	Company <b>Carper Drilling Company, Inc.</b>

Casing left in hole:

13 3/8" set at 357'

9 5/8" from 1200' to 4075'

Verbal approval and plugging instructions obtained by telephone from Mr. Eric Engbrecht by V. Foster on 12-19-63.