

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PERFORATION OFFICE	
OPERATOR	

R 32 E N.

X							

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Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Sunray IX Oil Company

N.M. State "AN"

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Company or Operator)

(Lease)

Well No. 1, in NW $\frac{1}{4}$ of 29 $\frac{1}{4}$, of Sec. 29, T. 10S, R. 32E, NMPM.

Undesignated

Pool, Lea

County.

Well is 660 feet from North line and 660 feet from West lineof Section 29. If State Land the Oil and Gas Lease No. is E 10134Drilling Commenced 10:30 P.M. 8-11, 19 63 Drilling was Completed 11-1, 19 63Name of Drilling Contractor Sharp Drilling CompanyAddress Box 1271, Midland, TexasElevation above sea level at Top of KB 4378.2 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4147 to 4176 - non Commercial

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORDED

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	New	397'	WDN	-		Surface csg.
4 1/2	9.5	New	4120'	WDN			Production csg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	397'	300	Pump	-	-
Contractor	4 1/2	4120'	250	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf 4147-49'; 4156-58'; 4165-66'; 4171-73'; 4174-76';

Acidize w/2000 BDA using 30 RB's. Frac w/18,000 gal refined oil and 18,000#'s sand using 18 RB's.

Result of Production Stimulation No commercial production. Recovered only 120 bbl of the 428 bbl used for frac oil

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates. 2225'	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen. 2960'	T. Ellenturger	T. Point Lookout	
T. Grayburg	T. Gr. Wash.	T. Mancos	
T. San Andres. 3476	T. Granne	T. Dakota	
T. Glorieta	T. Rustler 1512'	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Rock, Redbed				
400	921	521	Redbed				
921	1978	1054	Redbed, Anhy				
1978	2460	482	Redbed, Anhy, Salt				
2460	3195	735	Salt, Anhy				
3195	3304	109	Anhy				
3304	3454	150	Anhy				
3454	3650	196	Anhy, Lime				
3650	4060	410	Lime				
4060	4124	64	Dolo, Lime				
4124	4420	296	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Sunray DX Oil Company
V. R. Mayabb

11-7-63
Box 128, Hobbs, New Mexico (Date)
District Engineer