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Perf 4147-49'; 4156-58'; 5165-66'; 4171-73'; 4174-76'; Acidize v/2000 BDA using 30 RB's. Frac w/18,000 gal refined oil and 18,000#'s sand using 18 RB's. Sult of Production Stimulation. No commercial production. Recovered only 120 bbl of the 428 bbl	SIZE 8 5/8 4 1/2 SIZE OF HOLE 12 1	PER 21,4 9.5 SIZE OF CASING 8 5/8	FOOT N		397 1 11120 1 MUDDING NO. BACKE DF CEMENT 300 250	SHOE WDM WDM AND CEMENT METHOD USED Pump Pump		MUD RAVITY		Surfac	tion csg.		
Acidize w/2000 BDA using 30 RB's. Frac w/18,000 gal refined oil and 18,000#'s sand using 18 RB's. No commercial production. Recovered only 120 bbl of the 428 bbl	SIZE 8 5/8 4 1/2 SIZE OF HOLE 12 1 Fractor	PER 214# 9.5 SIZE OF CASING 8 5/8	РООТ N N N N N N N N N N	USED	397 * 1,1,20 * MUDDING NO. BACKE DF CEMENT 300 250 RECORD OF P rocess used, No.	SHOE WDU WDU AND CEMENT METHOD USED Pump Pump Pump	PULLED FROM	MUD RAVITY		Surfac	tion csg.		
using 18 RB's. No commercial production. Recovered only 120 bbl of the 428 bbl	SIZE 8 5/8 4 1/2 SIZE OF HOLE 12 1 tractor	PER 214# 9.5 SIZE OF CASING 8 5/8	РООТ N N N N N N N N N N	USED	397 * 1,1,20 * MUDDING NO. BACKE DF CEMENT 300 250 RECORD OF P rocess used, No.	SHOE WDU WDU AND CEMENT METHOD USED Pump Pump Pump	PULLED FROM	MUD RAVITY		Surfac	tion csg.		
sult of Production Stimulation No commercial production. Recovered only 120 bbl of the 428 bbl	SIZE 8 5/8 4 1/2 SIZE OF HOLE 12 1 tractor Perf 41	PER 214# 9.5 SIZE OF CASING 8 5/8 4	РООТ N N N N N SET SET 397 ! Ц,20 ! Ц,20 ! (Ret ; L,156-	USED	397 ! 11/120 ! MUDDING NO. BACKE DF CEMENT 300 250 RECORD OF PI rocess used, No. 65-66 !; 111	SHOE WDU WDU AND CEMENT METHOD USED Pump Pump Pump Pump AND CEMENT USED	PULLED FROM	MUD RAVITY ION reated or sho	E.)	AMOUN MUD U	tion csg.		
	SIZE 8 5/8 4 1/2 SIZE OF HOLE 12 1 tractor Perf 41 Acidize	PER 214 9.5 SIZE OF CASING 8 5/8 14 14 147-149 1 2 w/2000	Роот N N N N SET 397 ! ЦЦ:20 ! (Red ; Ц156-	USED	397 ! 11/120 ! MUDDING NO. BACKE DF CEMENT 300 250 RECORD OF PI rocess used, No. 65-66 !; 111	SHOE WDU WDU AND CEMENT METHOD USED Pump Pump Pump Pump AND CEMENT USED	PULLED FROM	MUD RAVITY ION reated or sho	E.)	AMOUN MUD U	tion csg.		
	SIZE 8 5/8 4 1/2 SIZE OF HOLE 12 1 Lractor Perf 41 Acidize	PER 214 9.5 SIZE OF CASING 8 5/8 14 14 147-149 1 2 w/2000	Роот N N N N SET 397 ! ЦЦ:20 ! (Red ; Ц156-	USED	397 ! 11/120 ! MUDDING NO. BACKE DF CEMENT 300 250 RECORD OF PI rocess used, No. 65-66 !; 111	SHOE WDU WDU AND CEMENT METHOD USED Pump Pump Pump Pump AND CEMENT USED	PULLED FROM	MUD RAVITY ION reated or sho	E.)	AMOUN MUD U	tion csg.		
	SIZE 8 5/8 4 1/2 SIZE OF HOLE 12 1 Cractor Perf 41 Acidize	PER 214 9.5 SIZE OF CASING 8 5/8 14 14 147-149 1 2 w/2000	Роот N N N N SET 397 ! ЦЦ:20 ! (Red ; Ц156-	USED	397 ! 11/120 ! MUDDING NO. BACKE DF CEMENT 300 250 RECORD OF PI rocess used, No. 65-66 !; 111	SHOE WDU WDU AND CEMENT METHOD USED Pump Pump Pump Pump AND CEMENT USED	PULLED FROM	MUD RAVITY ION reated or sho	E.)	AMOUN MUD U	tion csg.		
used for frac oil	SIZE 8 5/8 4 1/2 SIZE OF HOLE 12 1 Cractor Perf 41 Acidize	PER 214 9.5 SIZE OF CASING 8 5/8 14 14 147-149 1 2 w/2000	Роот N N N N SET 397 ! ЦЦ:20 ! (Red ; Ц156-	USED	397 ' 11120 ' MUDIDING NO. BACKE DF CEMENT 300 250 250 250 250 250 250 250 2	SHOE WDW WDW AND CEMENT METHOD USED Pump Pump Pump Pump Pump Contention A of Qts. or Gala (1-13: 1, 117 2.c. w/18,000	PULLED FROM	MUD RAVITY ION reated or sho	E.)	Surfac Produc AMOUN MUD U	sand		
	SIZE 8 5/8 4 1/2 SIZE OF HOLE 12 1 Perf 41 Acidize using 1	PER 214 9.5 SIZE OF CASING 8 5/8 4 4 1 2 4 2 2 2 4 2 2 2 4 2 2 2 4 2 2 2 4 4 2 2 4 4 2 2 4 4 2 2 4 4 2 4 2 4 4 2 4 4 2 4 4 2 4 4 4 2 4 4 4 2 4 4 4 2 4 4 4 2 4	Роот N N N 397 ! 1420 ! (Ree ; 24156-	USED	397 ' 11120 ' MUDIDING NO. BACKE DF CEMENT 300 250 250 250 250 250 250 250 2	SHOE WDW WDW AND CEMENT METHOD USED Pump Pump Pump Pump Pump Contention A of Qts. or Gala 71-13: 117 2.c w/18,000	PULLED FROM	MUD RAVITY ION reated or sho	E.)	Surfac Produc AMOUN MUD U	sand		

Depth Cleaned Out

BECORD OF DBILL-STEM AND SPECIA ESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

			TOOL	S USED			
Rotary tools w	ere used from	0 feet to	, TD	feet, and fron	••••••	feet to	feet.
Cable tools we	re used from	feet to	o	feet, and fron	.	feet to	feet.
			PROD	UCTION			
Put to Produc	ing		19				
OIL WELL:	The production d	uring the first 24 hou	1rs was	arrels	of lie	quid of which	
	was oil;	% was ei	mulsior	% water; ar			ediment. A.P.I.
	Gravity						
GAS WELL:	The production d	uring the first 24 hou	irs was	M.C.F. plus			barrels of
	Neurid Thudas asks	on. Shut in Pressure	11	-			
	inquia riyarocaroc	on, Shut in Pressure		S.			
Length of Tir	ne Shut in						
PLEASE	INDICATE BEL	OW FORMATION	TOPS (IN CO	NFORMANCE WITH G	EOGI	RAPHICAL SECTION (F STATE):
	S	outheastern New M	lexico			Northwestern New	Mexico
T. Anhy		Т.	Devorian		Τ.	Ojo Alamo	
T. Salt		Γ.	Silurian		Τ.	Kirtland-Fruitland	•••••
B. Salt		Т.	Montoya.		Τ.	Farmington	•••••
T. Yates	22251	Т.	Simpson		Т.	Pictured Cliffs	· · · · · · · · · · · · · · · · · · ·
T. 7 Rivers		Т.	McKee		Τ.	Menefee	
T. Queen	29601	Т.	Ellent urger		Τ.	Point Lookout	
T. Grayburg.		Т.	Gi Wash		Τ.	Mancos	
T. San Andr	es 3476	Т.	Granite		T.	Dakota	
T. Glorieta		Т.	Rustler	1512'	T.	Morrison	•••••
T. Drinkard.		т.	····		Τ.	Penn	
T. Tubbs		Т.			Τ.		
T. Abo		т.		·····	Т.		••••••
T. Penn				······	Τ.		

Abo	Т.				 Т.	 	
Penn	Т.	•••••••••	••••••	· · · · · · · · · · · · · · · · · · ·	 Τ.	 	
Miss	Τ.		·····	·····	 Τ.	 	

FORMATION RECORD

0 1400 1400 Rock, Redbed 1400 921 521 Redbed 921 1978 1054 Redbed, Anhr	From	To	Thickness in Feet	Formation	From	Τc	Thickness in Feet	Formation
1978 2460 482 Redbed, Anhy, Salt 2160 3195 735 Salt, Anhy 3195 3304 109 Anhy 3304 3454 150 Anhy 3451 3650 196 Anhy, Lime 3650 196 Anhy, Lime 1966 101 Lime 1966 124 64 Dolo, Idme 19124 1420 296 Lime	400 921 1978 2460 3195 3304 3454 3650 4060	921 1978 2460 3195 3304 3454 3650 4060 4124	521 1054 482 735 109 150 196 410 64	Redbed Redbed, Anhy Redbed, Anhy, Salt Salt, Anhy Anhy Anhy Anhy, Lime Lime Dolo, Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far Box 128, Hobbs, New Mexico (Date) as can be determined from available records.

Company	or	Oper	rator	Sunray	DX	011	Company
1	٧.	R.	Mayab	Ь			

Τ.

District Engineer