

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-75

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO CHANGE A WELL OR TO TEST A WELL TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO TEST FORM C-103 FOR SUCH PURPOSES.)

| | | |
|--|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 10. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 2. Name of Operator Tipton & Denton | | 11. Field and Prod. or Well No. E-3706 |
| 3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240 | | 12. County Lea |
| 4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 9S RANGE 35E NMPM. | | 13. Field and Prod. or Well No. Undes. Jenkins-SA |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4165 GR | | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|--|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Plug back & test San Andres | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Began operations 4/15/80. Drilled out plugs to 4783, ran 5 1/2" 17.2# J-55 Casing & tie into 5 1/2" casing stub at 4783 with Bowen casing patch. Drilled out plugs to 9908. Found shot place in casing at 6700, squeezed with 50 sacks; found shot place at 6900, squeezed with 150 sacks; found shot place at 7700, squeezed with 300 sacks; found shot place at 7900, squeezed with 300 sacks; tested casing to 2,000# after each squeeze. Tested Cisco 9895 to 9901, non-commercial. Set CIBP at 9400 & cap with 20' cement. Test Wolfcamp 9340-50 non-commercial. It is now proposed to set CIBP @5400, perforate at 5300 & squeeze with sufficient cement to tie back to 8 5/8" casing at 4200. Drill out retainer and test San Andres 4840 to 4860.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Harold Wells* TITLE Agent DATE 7/7/80

APPROVED BY *[Signature]* TITLE DATE JUL 19 1980

CONDITIONS OF APPROVAL, IF ANY: