DISTRIBUTION		NEW	MEXICO OIL CONS	ERVATION COM	AMISSION		Form C-131	
							Revised 1-1-65	
ANTA FE								Type of Lease
							STATE	
S.G.S.								Gus Lease No.
PERATOR							K-37	06
								<u>IIIIIIII</u>
APPLICATI	ON FOR PE	RMIT TO	DRILL, DEEPEN	, OR PLUG BA	ACK			
Type of Work	· · · · · · · · · · · · · · · · · · ·						7. Unit Agree	ment Name
BREY I	Re-enter	•	DEEPEN		PLUG B	АСК		
Type of Well -							8, Farm or Le	
DIL GAS WELL	отне	R		SINGLE ZONE		IPLE ZONE		State 32
ame of Operator							9. Well No. 1	
Ard Drilling Co							10 Eteliand	Pool, or Wildoat
ddroce of Operator				hha. Near Ma	xico		1	enkins Cisc
ddress of Operator c/o Oil Report	s & Gas S	rvices	, Box 763, Ho					
c/o Oil Report			BOX 763, He			LINE	XIIIII	
ocation of Well UNIT LET	rer D	LOC	660	FEET FROM THE	North			
c/e Oil Report	rer D	LOC		FEET FROM THE			12. Courty Los	
c/o Oil Report	rer D	LOC	660	TWP. 9 8	North Ros 35	E NMPM		2°. Rotary or C.T. Bottary
c/e Oil Reports	THE Nor		ATED 660	FEET FROM THE TWP. 9 8 19. Proposed De 10,000	North	E NMPM		26. Rotary er C.T. Botary Date Work will star
c/e Oil Report	THE Nor	LINC	660	TWP. 9 8	North	E NMPM A. Formatic Ciece	Les on 22. Asprox.	Rotary
c/e Oil Reports	THE Nor	LIN LIN 21A. Kind Bla	ATED 660	FEET FROM THE TWP. 9 8 19. Proposed De 10,000 21B. Drilling Co Company	North	E NMPM A. Formatic Ciece	Les on 22. Asprox.	Rotary
c/e 011 Reports Decation of Well UNIT LET 660 FEET FROM FEET FROM FEET FROM FEET FROM FEET FROM SIZE OF HOLE	F.R.T. etc.)	LIN LIN 21A. Kind Bla CASING	ATED 660 AE OF SEC. 32 & Status Plug. Bond ARCPOSED CASING A	TWP. 9 8 TWP. 9 8 19. Proposed De 10,000 21B. Drilling Co Company ND CEMENT PRO	Nerth Post 35 pth 10 ntructor Tools OGRAM	B NMPM A. Fornatio Cieco	22. Asyncx. 1/1	Rotary Date Work will star 8/68 EST. TOP
c/e 011 Report a position of Well UNIT LET 660 FEET FRO FEET FRO FEET FRO LEEVATIONS (Show whether D 4165 GR SIZE OF HOLE 17 1/2	F.R.T., etc.)	21A. Kind Bla CASING	ATED 660 AE OF SEC. 32 AE OF SEC.	FEET FROM THE TWP. 9 8 19. Proposed De 10,000 21B. Drilling Co Company ND CEMENT PRO	North FGE 35 pth 10 ntractor Tools OGRAM DEPTH	B NMPM DA. Formation Clace SACKS O	Les 22. Asprox. 1/1 F CEMENT 50	Rotary Date Work will stan 8/68 EST. TOP Circ
c/e 011 Reports ocation of Well UNIT LET 660 FEET FRO FEET FRO FLEVATIONS (Show whether D 4165 GR	F.R.T. etc.)	21A. Kind Bla CASING 8	ATED 660 AE OF SEC. 32 AE OF SEC.	FEET FROM THE TWP. 9 8 19. Proposed De 10,000 21B. Drilling Co Company ND CEMENT PRO DT SETTING 451 406	North FGE 35 pth 10 ntractor Tools OGRAM DEPTH	B NMPM DA. Formation Clace SACKS O	22. Asyncx. 1/1	Rotary Date Work will star 8/68 EST. TOP
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acreage will be assigned.

11668

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATE ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and consistence of the theorem of the second signed the second	omplete to th <i>Title</i>	e best of my knowledge and belief.	Date _	1/17/68
(This space for State Use)	TITLE	COLUMN COLUMN STATES	DATE	JAN 1 ? Data

NE. - O OIL CONSERVATION COMMISSIC WELL L. LATION AND ACREAGE DEDICATION PL. .

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		All distanc	es must be from		undaries of	the Section.	<u> </u>	Well No.
Operator Ard Dril	ling Company	r	Le	Lon	e Stat	• 32		1
Unit Letter	Section 32	Township 9 S		Range 35 E		County	14.	
Actual Footage Loc				((0)			lest	
660 Ground Level Elev.	feet from the Producing F	North	Tine and	660	fee	et from the		line Dedicated Acreage:
4165	Cisc	90		Undes,			<u> </u>	80 Acres
2. If more th interest a	nd royalty).	s dedicated	to the well, o	outline eac	h and ide	entify the ov	vnership t	hereof (both as to working
dated by o Yes If answer this form	communitization, No If is "no," list th if necessary.)	, unitization, answer is "y e owners and	force-pooling es,' type of c tract descrip	. etc? consolidati otions whic	on h have a	ctually beer	n consolid	all owners been consoli- ated. (Use reverse side of munitization, unitization,
forced-poo sion.	bling, or otherwis	se) or until a n	on-standard 1	nit, elimit	ating su	ch interests	, has beer	approved by the Commis- CERTIFICATION
660 -660							tained he	certify that the information con- erein is true and complete to the ny knowledge and belief.
	 + 			- 			Name Position	L. Smith
							Agent Company Ard Dr	illing
							Date Jaraiar	y 17, 1968
							shown oi notes of under my is true	certify that the well location this plat was plotted from field actual surveys made by me o supervision, and that the same and correct to the best of my ge and belief.
							Date Surve	yed
							-	l Professional Engineer nd Surveyor
 	90 1320 1650	1980 2310 264	0 2000	1500	1000	500 0	Certificate	No.