

WEEK RECORD 17 PM 2 36

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

(Company or Operator)

Wildcat

Pool.

Lea

County.

Well is 660 feet from West line and 660 feet from North line

of Section 32 If State Land the Oil and Gas Lease No. is E-7098

Drilling Commenced..... **May 4,** 19 **63** Drilling was Completed..... **July 11**, 19 **63**

Name of Drilling Contractor.....**Sharp Drilling Company**.....

Address **Midland, Texas**

Elevation above sea level at Top of Tubing Head..... Kelly Bushing 4169 The information given is to be kept confidential until

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..... 19.....

No. 1, from 4813 to 4889 No. 4, from _____ to _____

No. 2, from 9895 to 9930 No. 5, from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from _____ to _____ feet. _____

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48	New	451	Halliburton			
8 5/8"	32	New	2608				
8 5/8"	24	New	1453	Halliburton			

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8	451	460	Pump		
12 1/4	8 5/8	4061	1150	Pump		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NONE

Result of Production Stimulation.....

.....Depth Cleaned Out.....

CORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12752 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1380		T. Devonian	12715 to T.D.	T. Ojo Alamo
T. Salt	2217		T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2763		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2890		T. McKee		T. Menefee
T. Queen	3470		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	4044		T. Granite		T. Dakota
T. Glorieta	5574		T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs	6912		T.		T.
T. Abo	7690		T.		T.
T. Penn.	9420		T.		T.
T. Miss.	11914		T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1380	1380	Red Beds				
1380	2217	337	Anhydrite				
2217	2763	546	Anhy. shale & salt				
2763	4044	1281	Sand, shale Anhydrite, ls				
4044	6912	2868	Dolomite, shale & anhydrite				
6912	11914	5002	Sand, shale, dolo & ls				
11914	12590	676	Limestone				
12590	12715	125	Shale				
12715	12752	37	Dolomite				
				Electric Logs will be submitted at a later date.			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 15, 1963 (Date)
Company or Operator RALPH LOU Address Box 832, Midland, Texas
Name T. J. [Signature] Position or Title Agent