

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fc. New Mexico E 000

WEEE RECORD 2:36

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Depth Cleaned Out.....

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LOCA	AREA 840 AC TE WELL CO	r es Rrectly								
	RALPH LC	WE (Company or Ope	······································	*****************		MARATE	ON-STATE	5- 7098		
Vell No	<u> </u>			¹ /4, of Sec	32	т	,,	, R	35-E	., NMP
			West	•						
			State Land the Oi							
			May 4.							
			Sharp Drill:							
	_									
levation abo	ove sea level	Kelly Bu	ushing g Heed	4169			formation given	is to be	kept confide	ntial un
			_				6			
				OTT 543VD5	on #4	\\\\\				
	4013			OIL SANDS						
· ·			4889							
•			9930							
lo. 3, from			to		No. 6,	from	***************************************	to	•••••	***********
			IMI	PORTANT W	ATER	SANDS				
nclude data	on rate of v	vater inflow and	d elevation to whi	ich water rose	in hole	•				
•			to							
•			to							
So. 3, from			to	••••••••••			feet	*******		·····
lo. 4, from			to		••••••		feet	•••••	••••••	······
				CASING I	RECOI	RD				
	WEIG			KIND		CUT AND				
SIZE	PER F					PULLED FROM	PERFORATIO	NS	PURPO	<u> </u>
<u>13 3/8"</u> 3 5/8"		Net Net		Halli	burts	n		-+	- .	· · · · · · · · · · · · · · · · · · ·
3 5/8"		Ne			burto	n				
	1	1								····································
			MUDDI	NG AND CEN	MENTI	NG BECORD				
SIZE OF SIZE OF HOLE CASING		WHERE	WHERE NO. SACKS SET OF CEMENT		METHOD USED		MUD GRAVITY		AMOUNT OF	•
			<u> </u>							
17 1/2" 12 1/4	13 3/8 8 5/8	451 4061	460 1150	Pum						
- 			1			1			-	
			RECORD O	F PRODUCT	TON A	ND STIMULA	TION			
		(Record	the Process used,	No. of Qts. o	or Gala	. used, interval	treated or shot.)		
NONE			.,	••••				•••••	······	

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*************	·····		***************************************						•••••••••	••••••
tesult of Pro	oduction Stin	nulation								

OCED OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests on deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

T. Salt 2217 T. Silurian T. Kirtland-Fruitland	•			Cfeet						
Put to Producting , 19	Cable tool	s were use	d from	f eet	to	feet, ar	nd from		feet to	feet.
OIL WELL: The production during the first 24 hours was barries of liquid of which % was sediment. A P.I. Gravity					PRODU	CTION				
Was oil;	Put to Pro	oducing			, 19					
Gravity	OIL WEI	LL: The	production	during the first 24 h	ours was		barr	els of liq	uid of which	% was
CAS WELL: The production during the first 14 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Presure. Iba.		was	oil;	% vas	emulsion;		.% water;	and	% w	as sediment. A.P.I.
Length of Time Shut in Pressure		Grav	vi ty							
Please Indicate Below Formation Tops (In Conformance with Geographical Section of State):	GAS WEI	LL: The	production	during the first 24 h	nours was		M.C.F. plu	18		barrels of
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico		liqu	id Hydroca	rbon. Shut in Pressur	lbs.					
T. Anh. 1386 T. Devonian 12715	Length of	f Time Sh	ut in	••••••						
T. Anhy 1890 T. Devonian 12715 to T.D. T. Ojo Alamo. T. Salt. 2217 T. Silurian. T. Kirtland-Fruitland. B. Salt. T. Montoya T. Farmington. T. Yates. 2763 T. Simpson. T. Pictured Cliffs. T. Yates. 2990 T. McKec. T. Menefee. T. Queen 3470 T. Ellenburger. T. Point Lookout. T. Grayburg. T. Gr. Wash. T. Mancos. T. San Andres-MOM. T. Granite. T. Dakota. T. Glorieta. 5574 T. T. T. Morrison. T. Drinkard. T. T. T. T. Morrison. T. Drinkard. T.	PLEA	ASE IND	ICATE BI	ELOW FORMATIO	N TOPS (IN CON	FORMAN	CE WITH	GEOGE	RAPHICAL SECTIO	ON OF STATE):
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B. Salt	•	• • • • • • • • • • • • • • • • • • • •	••••••	•	T. Devonian127	15 to 1	.D.	Т.	Ojo Alamo	
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T. Glorieta. 5576 T. T. Morrison. T. Drinkard. T. T. Penn. T. Tubbs 6912 T.				_				•		
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From To Thickness in Feet Formation From To Thickness in Feet Formation 0 1000 1000 Red Beds Anhydrite 2217 2763 546 Anhy, shells & salt 2763 4044 1281 Send, shalls Anhydrite, 18 4044 6912 2068 Send, shalls Anhydrite 6912 11914 5002 Send, shalls, dolo & 18 11914 12590 676 12715 1275 125 Single Dolonite Electric Loca will be submitted at	T. Penn	94.	20 		r		•••••	т.		······
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

·	that the informa ion given herewith	i is a complete and	correct record of t	he well and all	work done on it so far
as can be determined from av	vailable records.	***************************************	Ju	ly 15, 1 96	3
Company or Operator	PALPH LOUI:	Address	Doz 832,	Midland,	(Date)
	1) 22001 - 00 1	Position or	Title Agent		
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