

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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TRANSPORTER	OIL
	GAS
PRORATION OFFICE	
OPERATOR	

WELL RECORD

OCT 1 3 30 PM '68

N.									

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

John J. Eisner

(Company or Operator)

Humble-State

(Lease)

AREA 640 ACRES
LOCATE WELL CORRECTLYWell No. 1, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 21, T. 11-S, R. 38-E, NMPM.Wildcat

Pool,

Lea

County.

Well is 660 feet from North line and 660 feet from West lineof Section 21. If State Land the Oil and Gas Lease No. is E-8466.Drilling Commenced March 13, 19 63. Drilling was Completed April 29, 19 63.Name of Drilling Contractor Robinson Bros. Drilling Co.Address Midland, TexasElevation above sea level at Top of Tubing Head 3905. The information given is to be kept confidential untilNot confidential, 19 .

OIL SANDS OR ZONES

No. 1, from None to . No. 4, from to .No. 2, from to . No. 5, from to .No. 3, from to . No. 6, from to .

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	362.5	Tex. Pat.			Surface
8 5/8"	24# & 32#	New	4425	Float	3050		Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
16"	13 3/8	375	330	Circ.		
11"	8 5/8	4425	200			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,158 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing No production, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 2,282' (+1623')	T. Devonian 12,122' (-8217')	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 3,030' (+875')	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 4,370' (-465')	T. Granite	T. Dakota	
T. Glorieta 5,850' (-1945')	T. Penrose 3,928' (-23')	T. Morrison	
T. Drinkard	T. Wolfcamp 9,040' (-5135')	T. Penn	
T. Tubbs 7,110' (-3205')	T. Bend 11,033' (-7128')		
T. Abo 7,800' (-3895')	T. Woodford 12,045' (-8140')		
T. Penn 9,600' (-5695')			
T. Miss 11,542' (-7637')			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1200	1200	Sand, Shale, Limestone				
1200	2282	1082	Shale, Limestone				
2282	3030	748	Anhydrite, Salt				
3030	3160	130	Sand, Red Shale				
3160	4370	1210	Anhydrite, Red & Green Shale				
4370	5350	1020	Anhydritic Dolomite				
5350	5700	350	Limestone				
5700	5850	150	Anhydritic Dolomite				
5850	5940	90	Sand & Limestone				
5940	6200	260	Limestone & Dolomite				
6200	6750	550	Sand & Dolomite				
6750	7110	360	Dolomite				
7110	7380	270	Sand & Dolomite				
7380	7800	420	Dolomite, Red & Gray Shale				
7800	9040	1240	Dolomite				
9040	9400	360	Limestone & Dolomite				
9400	10,100	700	Limestone, Red & Green Shale				
10,100	11,033	933	Limestone, Green & Gray Shale				
11,033	11,542	509	Black Shale, Limestone, Sand				
11,542	12,045	503	Limestone, Chert				
12,045	12,122	77	Brown, & Black Shale, Sand, Limestone				
12,122	12,158	36	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

John J. Eisner
Company or Operator
Helen Daniel
Name
Box 1158, Abilene, Texas
Address
Office Manager
Position or Title
9-24-63
(Date)