

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator MESA PETROLEUM CO.		8. Farm or Lease Name ROBINSON
3. Address of Operator P.O. BOX 2009 / AMARILLO, TX 79189		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>9S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Flying "M" ABO
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced workover to repair casing leak on 12-28-82. Set RBP at 8728' plus 10' of sand, Tested for leak with packer and isolated the leak between 4740'-4757'. Set retainer at 4665' and squeezed casing with 125 sx "H". Drilled out retainer and cement and tested casing to 2000 psi. Reversed sand off RBP and retrieved same. Tagged bottom at 8823' and set packer at 8703'. Treated ABO perfs (8778'-8798') with 750 gal. 15% DAD acid. Installed 1 1/4" X 24' RHBC Harbison Fisher pump and returned well to production on 1-13-83. Made 14 BO, 27 BW, and 20 MCF in 24 hour period from 0800 1-24-83 to 0800 1-25-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Mark TITLE REGULATORY COORDINATOR DATE 1-28-83

ORIGINAL SIGNED BY EDDIE SEAY
OIL & GAS INSPECTOR

APPROVED BY _____ TITLE _____ DATE FEB 2 1983

CONDITIONS OF APPROVAL, IF ANY:

XC: MOCD-H (0+2) CEN RCDS. ACCTG RES ENG MAT CONT PROD ENG (ELI) MEDIAN MORRIS