



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

SAM BOREN

(Company or Operator)

Robinson

(Lease)

Well No. 1, in SE 1/4 of NE 1/4, of Sec. 23, T. 9S, R. 33E, NMPM.

Wildcat Pool, Lea County.

Well is 1980 feet from North line and 660 feet from East line

of Section 33. If State Land the Oil and Gas Lease No. is

Drilling Commenced 11-27, 1962. Drilling was Completed 1-12, 1963

Name of Drilling Contractor Hisson Drilling Company

Address 1327 Wilco Building Midland, Texas

Elevation above sea level at Top of Tubing Head 4338. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 9644 to 9651. No. 4, from to

No. 2, from to. No. 5, from to

No. 3, from to. No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32.75	new	423	Texas Pattern			surface
7 5/8	24 & 26.40	"	4184	" "			intermediate
4 1/2	11.60	"	9783	" "			oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 3/8	10 3/4	423	400	pump & Plug		cement circulated
9	7 5/8	4184	450	"	9.3	hole full
6	4 1/2	9783	800	"	9.5	" "

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9784 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 3, 1963

OIL WELL: The production during the first 24 hours was 319 barrels of liquid of which 19 % was
was oil; % was emulsion; 81 % water; and % was sediment. A.P.I.
Gravity 50

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	2725	T. Premier Bough C	9642	T. Ojo Alamo			
T. Salt	none	T. Silver Cisco E	9716	T. Kirtland-Fruitland			
B. Salt		T. Montoya		T. Farmington			
T. Yates	2695	T. Simpson		T. Pictured Cliffs			
T. 7 Rivers		T. McKee		T. Menefee			
T. Queen		T. Ellenburger		T. Point Lookout			
T. Grayburg		T. Gr. Wash		T. Mancos			
T. San Andres	4008	T. Granite		T. Dakota			
T. Glendon Yaso	5322	T.		T. Morrison			
T. Drinkard		T.		T. Penn			
T. Tubbs	6810	T.		T.			
T. Abo	7698	T.		T.			
T. Pecos Wolfcamp	8835	T.		T.			
T. McElough B	9543	T.		T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	454	454	surface				
454	1807	1353	red bed				
1807	2725	918	Anhy & red bed				
2725	3765	1040	"				
3765	3958	193	" & Gyp				
3958	7543	3585	Lime				
7543	7724	181	Lime & Shale				
7724	8319	595	Shale				
8319	9784	1465	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator SAM BOREN Address Box 953, Midland, Texas
Name *James Smith* Date 4-8-63