

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

IL CONSERVATION DIVISIO.
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name Vada Lee Pruitt
3. Address of Operator P. O. Box 671 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>9-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4256' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-22-83 - MIRUPU. NU BOP POOH W/tbg. Ran tbg OE'd to 9739'.
9-23-83 - Load hole w/10# brine. Plug No. 1 spot 35 sx cmt plug 9713-9359'. POOH, weld on 5-1/2" pull nipple. Ran stretch indicating 5-1/2" csg free to 2300'.
9-24-83 - Ran tbg to 5448'. Plug No. 2 spot 35 sx cmt 5448-5094'. PU to 4900' & circ hole w/mud. POOH & perf 5-1/2" csg @ 4073' w/4 shots. Ran cmt ret on tbg & set @ 3900'. Plug No. 3 dump 35 sx cmt on top of ret 3900-3546'.
9-25-83 - Ran jet cutter & cut 5-1/2" csg @ 1980' - unable to pull.
9-26-83 - Ran 5-1/2" jet cutter & cut csg @ 1400' & POOH w/csg. Ran tbg to 2050'. Plug No. 4 spot 25 sx cmt 2050-1800'. Pulled tbg to 1400'. Plug No. 5 spot 65 sx cmt plug across 5-1/2" & 8-5/8" csg stubs from 1400-1186'. Pull tbg to 420'. Plug No. 6 spot 65 sx cmt across 11-3/4" csg shoe from 420-290'. POOH. Plug No. 7 spot 10 sx cmt plug @ surface. ND BOP install dry hole marker. RD PU. WELL P&A 9-27-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Hughes TITLE Dist. Drlg Supt. DATE 10-20-83

APPROVED BY David C. Latack TITLE OIL & GAS INSPECTOR DATE MAY 1 1984

CONDITIONS OF APPROVAL, IF ANY: