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Form C-105
Revised 1-1-65

HOBBS OFFICE 0.6.6.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECONSTRUCTION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Reentry of P & A well				8. Farm or Lease Name Prairie, Vada Lee			
2. Name of Operator Union Oil Company of California				9. Well No. 1			
3. Address of Operator P. O. Box 671 Midland, Texas 79701				10. Field and Pool, or Wildcat Vada Penn			
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1930 FEET FROM THE East LINE OF SEC. 21 TWP. 9-S RGE. 34-E NMCM Lea				12. County			
15. Date Spudded Reentry 4/26/68		16. Date T.D. Reached Drilled plus 4/26/68		17. Date Compl. (Ready to Prod.) 5/17/68		18. Elevations (DF, RKB, RT, GR, etc.) 4256' GR	
19. Elev. Casinghead 4255'		20. Total Depth 10,025'		21. Plug Back T.D. 9897'		22. If Multiple Compl., How Many o to td	
23. Intervals Drilled By Rotary Tools						24. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 9810' - 9817' Pennsylvanian						25. Was Well Cored No	
26. Type Electric and Other Logs Run None						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 5 1/2"	WEIGHT LB./FT. 17#	DEPTH SET 9943'	HOLE SIZE 7 7/8"	CEMENTING RECORD 400 sacks	AMOUNT PULLED		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE 2 3/8"	DEPTH SET 9620'	PACKER SET 9620'
31. Perforation Record (Interval, size and number) Two 1/2" holes at 9810' Two 1/2" holes per foot 9813' - 9817'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL 9810'-9817'		AMOUNT AND KIND MATERIAL USED 500 gal. regular acid	
33. PRODUCTION							
Date First Production 5/17/68		Production Method (Flowing, gas lift, pumping - Size and type pump) 4" Kobe Hydraulic Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 5/19/68	Hours Tested 24	Choke Size -	Prod'n. For Test Period 393	Oil - Bbl. 216	Gas - MCF 972	Water - Bbl. 664	Gas-Oil Ratio 46.6
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 393	Oil - Bbl. 216	Gas - MCF 972	Water - Bbl.	Oil Gravity - API (Corr.) 46.6	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Merle Dickens	
35. List of Attachments None							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED John Tyler				TITLE District Production Supt.		DATE May 21, 1968	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Albany	2160	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite
T. Salt	2200	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. Granite
B. Salt	2630	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. Granite	T. Granite
T. Yates	2728	T. Miss	T. Cliff House	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. Granite	T. Granite
T. 7 Rivers		T. Devonian	T. Menefee	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. Granite	T. Granite
T. Queen		T. Silurian	T. Point Lookout	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. Granite	T. Granite
T. Grayburg		T. Monrovia	T. Mancos	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. Granite	T. Granite
T. San Andres	3993	T. Simpson	T. Gallup	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. Granite	T. Granite
T. Glorieta	5415	T. McKee	T. Base Greenhorn	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. Granite	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. Granite	T. Granite
T. Blinney		T. Gr. Wash	T. Morrison	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. Granite	T. Granite
T. Tubb	6897	T. Granite	T. Todillo	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. Granite	T. Granite
T. Drinkard		T. Delaware Sand	T. Entrada	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. Granite	T. Granite
T. Abo	7762	T. Bone Springs	T. Wingate	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. Granite	T. Granite
T. Wolfcamp	8932			T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. Granite	T. Granite
T. Penn.				T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. Granite	T. Granite
T. Cisco (Bough C)	9803			T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. Granite	T. Granite

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	450	450	Sand & Caliche				
450	2160	1710	Red Beds				
2160	2200	40	Anhydrite				
2200	2630	430	Salt				
2630	2993	1363	Red Beds				
2993	3415	1422	Dolomite				
3415	3993	2354	Dolomite & Sand				
3993	4415	1163	Dolomite & Shale				
4415	4803	1093	Limestone & Shale				