

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

HOOBS OFFICE O.P.C. C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
MAY 21 10 29 AM '68

I. Operator
Union Oil Company of California

Address
P. O. Box 671 Midland, Texas 79701

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
Re-entry of plugged and abandoned well

If change of ownership give name and address of previous owner -

II. DESCRIPTION OF WELL AND LEASE

UNDESIGNATED

Lease Name Vada Lee Pruitt Well No. I Pool Name, including Formation Vada Penn R-3455 Kind of Lease State, Federal or Fee Fee Lease No. -

Location
Unit Letter J 1980 Feet From The S Line and 1980 Feet From The E
Line of Section 21 Township 9 S Range 34 E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Pan American Petroleum Co. - Trucks Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1725, Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
- Address (Give address to which approved copy of this form is to be sent)
-

If well produces oil or liquids, give location of tanks. Unit J Sec. 21 Twp. 9 S Rge. 34 E Is gas actually connected? No When -

If this production is commingled with that from any other lease or pool, give commingling order number: -

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well X Gas Well X-Re-Entry New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.

Date Spudded Re-entered 4/20/68 Date Compl. Ready to Prod. 5/17/68 Total Depth 10,025' P.B.T.D. 9897'

Elevations (DF, RKB, RT, GR, etc.) 4256 GR Name of Producing Formation Pennsylvania Top Oil/Gas Pay 9805 Taking Depth 9620'

Perforations 9810' 1913'-17' Depth Casing Shoe 9943

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7 7/8"	5 1/2"	9943	400
-	2 3/8"	9620	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5/17/68 Date of Test 5/19/68 Producing Method (Flow, pump, gas lift, etc.) Pump-Hydraulic

Length of Test 24 hrs. Tubing Pressure - Casing Pressure - Choke Size Open

Actual Prod. During Test 1365 Oil-Bbls. 393 Water-Bbls. 972 Gas-MCF 216

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. L. D. Dickens
(Signature)
Production Engineer
(Title)
May 21, 1968
(Date)

OIL CONSERVATION COMMISSION

APPROVED BY TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.