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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Union Oil Company of California 3. Address of Operator P. O. Box 671, Midland, Texas 79701 4. Location of Well UNIT LETTER J , 1,980 FEET FROM THE South LINE AND 1,980 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 9-S RANGE 34-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4,268' KB	7. Unit Agreement Name 8. Farm or Lease Name Pruitt, Vada Lee 9. Well No. 1 10. Field and Pool, or Wildcat Vada Pennsylvanian 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-entered hole on April 26, 1968 and started drilling out cement plugs.
Drilled plugs out to 9,946' and cemented 5-1/2" OD 17# Grade J-55 and
N-80 casing at 9,943' with 400 sacks cement on 5-1-68. Estimated cement
top at 6,300'. Moved out rotary rig and moved in pulling unit on 5-6-68.
Tested 5-1/2" OD casing to 2,000 psi for 30 minutes. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.S. Ladd, Jr. TITLE District Drilling Supt. DATE May 8, 1968
APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: