APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

## SUBMIT IN TRIP VE\*

(Other instruction on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. ( ) P GEOLOGICAL: SURVEY <u>069</u>302 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL K Re-entry DEEPEN PLUG BACK b. TYPE OF WELL MULTIPLE ZONE 8. FARM OR LEASE NAME SINGLE ZONE WELL K OTHER 685 Ltd. Bond 2. NAME OF OPERATOR BTA Oil Producers #3 3. ADDRESS OF OPERATOR 04 South Pecor, Midland, Texas 79701

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface 10. FIELD AND POOL, OR WILDCAT Undesignated Penn 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 660' FWL, & 660' FNL, Sec. 4, T-9-S, R-36-E. At proposed prod. zone Sec. 4, T95, R36E 12. COUNTY OR PARISH 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* New Mexico 4 Miles NE at Crossroads, New Mexico
15. DISTANCE FROM PROPOSED.

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if (any) 1980.

16. No. OF ACRES IN LEASE
16. NO. OF Lea NO. OF ACRES ASSIGNED TO THIS WELL. 40 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 3813° Rotary 1320' 22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) on approval 4088' GL PROPOSED CASING AND CEMENTING PROGRAM 93 QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT SIZE OF CASING SIZE OF HOLE 442' 250 εx. 32.75# 10 3/4 Unkn. 200 EX. 4130' 7 5/8" 28-40# Unkn. This well was priginally drilled as a ery hole by boom dil Properties as the Federal M #1, blugging was completed in April, 1963. Re plan to reenter, Crill out cement plugs, set 5% 0.D. casing & 9818' w/300 Ex. cement. Complete in Bough "C" formation. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preveater program, if any. 24. DATE August 12, 1968 THILE Production Supt. SIGNED . (This space for Federal or State office use) APPROVAL DATE . PERMIT NO. .

\*See Instructions On Reverse Side

TITLE

A. A. BHOWN DISTRICT ENGINEED

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963--O 711-396

## N XICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator BTA OIL PRODUCERS ASS Z Z Legse 190 685 LTD			LTD	Well No.
Unit Letter D" Section 4	Ownship 9-5	Range 36-E	County	
Actual Foctage Location of Well: 660 feet from the	NORTH line on	d 660	feet from the WEST	line
· · · · · · · · · · · · · · · · · · ·	g Fermetion NSYLVANIAN	UNDESIGNA	ATED	Dedicated Acreage: 40 Acres
1. Outline the acreage de	····	well by colored penci	l or hachure marks on th	
2. If more than one lease interest and royalty).	e is dedicated to the w	ell, outline each and i	dentify the ownership t	hereof (both as to working
3. If more than one lease dated by communitization	of different ownership is on, unitization, force-poo		ll, have the interests of	all owners been consoli-
Yes No	If answer is "yes," type	of consolidation		
this form if necessary.)				ated. (Use reverse side of
				munitization, unitization, approved by the Commis-
12111 11111				CERTIFICATION
BTA BOND "685" LTD		 	tained he	certify that the information con- trein is true and complete to the too knowledge and belief.
40 - ACRES			Name Position	ction Superintende
1	l	 	Compony	il Producers
			ingus i	12, 1968
			shown on notes of under my is true o	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my le and belief.
			Registered and/officer	Professional Engineer S d Surveyor  A SCHUMANNIR
0 330 660 190 1320 1650	1980. 2310. 2840. 20	1500 1000	Certificate	