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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

HUBBS OFFICE  
JAN 18 11 45 AM '67

5a. Lease Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator <u>Sun Oil Company</u>	8. Farm or Lease Name <u>New Mexico "A" State</u>
3. Address of Operator <u>P. O. Box 2792, Odessa, Texas 79760</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>0</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1830</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>11 S</u> RANGE <u>34 E</u> NMPM.	10. Field and Pool, or Wildcat <u>Inbe-Wolfcamp</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4210 DF</u>	12. County <u>Lea</u>

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

OTHER Re-completion ☒

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		<input type="checkbox"/>
OTHER	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attachment for details for work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

J. E. Edison  
J. E. Edison

TITLE Area Superintendent

DATE 1-16-67

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico A-1

Workover Procedure

HOBBS OFFICE O. C. C.

JAN 18 11 45 AM '67

Items

Hours

1. Move in and rig up	4
2. Pull rods and tubing	10
3. Run 2-3/8" tubing open ended w/Baker Model R packer set at 9260.	3
4. Squeeze Wolfcamp perfs 9310-9322 with 100 sha. Inscr with 0.6% D-59 (Low fluid loss additive) and 5% salt followed by 100 sha. Inscr with 0.7% D-13 Retarder. Final pressure 3000 PSIG.	3
5. If no squeeze - Clear perfs WOC 6 hrs and re-squeeze with 75 sha. Inscr test.	10
6. Pull 2-3/8" tubing w/Baker packer - Run with 3-7/8" bit. Rig up reverse unit WOC 24 hrs.	12
7. Drill out cement & wash to top of plug @ 9700 using brine.	10
8. Test squeeze to 3000 PSIG with water.	3
9. If test OK, drill out cement cap and Baker bridge plug. Wash to 9866.	8
10. Rig down reverse unit - Pull & lay down 2-3/8" tubing.	8
11. Rig up and perforate 4 1/2" cog. 9808-9822 with one JET (14 holes) using cased gun.	6
12. Pick up 2-7/8" tubing string with Baker Model "R" packer.	6
13. Rig up service co. and spot acid across new perfs. Set phr. @ 9785. Acidize perfs 9808-9822 with 1000 gals. 15% LST Acid and ball sealers to insure all holes open.	6
14. Suck test.	20
15. If further stimulation indicated, acidize perfs 9808-22 with 5000 gals. 28% Super X Acid containing 150/1000 gals. J-150 fluid loss additive, and 50/1000 gals. J-120 Special friction reducer. Flush with 5000 gals. treated fresh water containing 700/1000 gals. J-133 friction reducer. Rate 15 BPM @ 6000 PSIG.	6
16. Suck well back immediately and test.	20
17. If satisfactory well obtained, pull 2-7/8" tubing and packer.	6
18. Run 2-7/8" tubing as follows: Baker Lee-Set packer, Baker on-off tool, Kobe pump cavity, 2-7/8" tubing to surface. Set packer @ approximately 9785. Hang tubing in slight tension, install wellhead	6
19. Rig down and move out.	3
20. Hook up wellhead and circulate power oil for 24 hrs.	MC
21. Run Kobe pump - Test well	MC
Total Hrs.	154