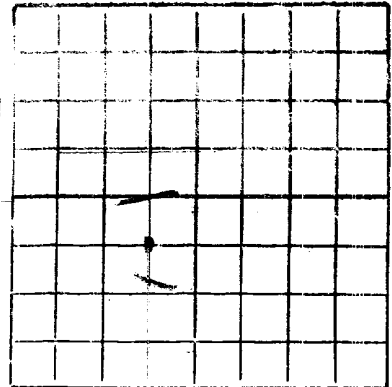


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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico OFFICE O. C. C.
HUBBARD

Nov 12 '8 24 AM '63
WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Agathon & Hilliard Oil Company
(Company or Operator)

Nessie Hunt State Trust
(Lease)

Well No. 1, in NE 1/4 of SW 1/4, of Sec. 16, T. 13-S, R. 22-E, NMPM.

Wildcat Pool, Lea County.

Well is 1980 feet from West line and 1980 feet from South line

of Section 26. If State Land the Oil and Gas Lease No. is E 7639

Drilling Commenced 6-26, 1963 Drilling was Completed 8-15, 1963

Name of Drilling Contractor: Marcus Drilling Company

Address: 219 Big Spring St., Midland, Texas

Elevation above sea level at Top of Tubing Head 4343 The information given is to be kept confidential until 1963

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None reported to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11 3/4	42#	New	230'	Halliburton			
8 5/8	24#, 32#	New	3005'	Halliburton	1247'		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 3/4	11 1/4	330	300 sz	pump		
	8 5/8	3005	250 sz	pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS 8

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto
See Attached

TOOLS USED

Rotary tools were used from -9- 63' feet to 11,300 TD feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing _____, 19____

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
 was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
 Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	1470	T. Devonian.....	11273
T. Salt.....	1870	T. Silurian.....	
B. Salt.....	2180	T. Montoya.....	
T. Yates.....	2320	T. Simpson.....	
T. 7 Rivers.....	2440	T. McKee.....	
T. Queen.....	3056	T. Ellenburger.....	
T. Grayburg.....		T. Gr. Wash.....	
T. San Andres.....	3640	T. Granite.....	
T. Glorieta.....	5055	T.	
T. Drinkard.....		T.	
T. Tubbs.....	6504	T.	
T. Abo.....	7200	T.	
T. Penn.....	8678	T.	
T. Miss.....	10505	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1470	1470	Sand & Shale				
1470	1870	100	Anhy				
1870	2180	610	Salt				
2180	2320	140	Anhy-Shale				
2320	2440	120	Sand & Shale				
2440	3640	1200	Sand, Shale, & Anhy				
3640	7200	3620	Dolo, Anhy, & Shale				
7200	8150	890	Shale				
8150	8678	528	Dolo, Shale, & Chert				
8678	9370	692	Lime & shale				
9370	9600	430	Lime, Sand, & Shale				
9600	10505	795	Lime, Chert, Shale, & Sand				
10505	11182	687	Lime & Chert				
11182	11273	91	Shale & sand				
11273	11300	27	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
 as can be determined from available records.

Company or Operator..... Ashmun & Hilliard Oil Co. Address..... 303 N. Marionfeld, Midland, Texas
 Name..... Jim E. West Position or Title..... Production Sup't.

DST #1 7-26-63. 9365' - 9419'. Tool open 1 hour with weak blow and died. Recovered 50' drilling fluid. 30 minute ISIP 92#, IFP & FFP 46#, 30 minute FSIP 276#, Hyd in & out 4800#.

DST #2 8-19-63. 11,280' - 11,300'. Tool open 1 hour. Recovered 6382' salty sulphur water. 27,000 ppm salt. Hyd in 6702#, 30 minute ISIP 3615#, IFP 1982#, FFP 2837#, FSIP 3558# (30 minutes), Hyd out 3657#.