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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

Checked 7/1/63
Drawn C-10

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

OCT 7 7 29 AM '63

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Ashton & Willard Oil Company
(Company or Operator)

Humble State
(Lease)

Well No. 1, in NW 1/4 of NW 1/4, of Sec. 35, T. 12-S, R. 32-E, NMPM.

Wildcat Pool, Lea County.

Well is 600' feet from West line and 407' feet from N line

of Section 35. If State Land the Oil and Gas Lease No. is E-7243

Drilling Commenced 6-12, 1963. Drilling was Completed 8-16, 1963

Name of Drilling Contractor Bill McDowell Drilling Company

Address 1703 N. Dallas St., Midland, Texas

Elevation above sea level at Top of Tubing Head 4325

The information given is to be kept confidential until

, 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 3, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None report to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF BRCE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8 "	48 #	New	334'	Halliburton			Surface casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/8 "	334'		250	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

Put to Producing....., 19.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy. Below TD	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	749	749	Surface sand & shale				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... **Ashmun & Hilliard Oil Co.**

Address **303 N. Marienfeld, Midland, Texas**

Name.....

Position or Title..... **Production Sup't.**