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Nume of Company Joseph I. O'Neill, Jz. Address 410 W. Ohio, Midland, Texas Lesse J. A. Glean Fell No. 1 Unit Letter Sequent Township 9-8 Range 33-E Date Way Performed 6-19-63 Port County Loss County Los Beginning Drilling Operations Casing Test and Centers Job County Los Direct Carping 100 (County Loss) Drigging Rescale Void Rescale Void Range 33-E Dring back operation - Verbal permission to plug back given by Mr. Joe D. Ranney Dy phone 6-17-63. This 18 (Void Ding back operation - Verbal permission to plug back given by Mr. Joe D. Ranney Dy phone 6-17-63. This 1978/D 4922. 25 ar plug 746-7573. Star plug 7140-7653, 25 ar plug 6900-6013, 25 ar plug at 5525-5438, 50 ar plug 5944. 4922. Ran 29 Jis. 77234 J-55 Hydrill w/fhush fis 905. 80's as a liner foil plop are at and GFR - 2 for barbulent flow. Top of count by tomperature survey at 4150' a 25' abory bottoon 8-5/8'' cag. pressure tasted top of liner w/1,0004 hald O. K. Perforated had477. Ran 2, J8'' - 25 tabing -4744' including tail pipe hung tubing at 4784'' Acidised w/ nonemulaise acid - Now proparing to everb well. If well doesn't flow will install pumpir unit. Witneesed by Bill McCullough Posting Denseer Oil String Densh P Fliev. To PBT	FILC ND OFFICE CLANSPORTER PROPATION OFFIC			MISCEI	LANEOU	S REP	HOBBS Orts on	OFFICE Well	5 000	•	
Joseph I. O'Neill, Jr. Lease J. A. Glenn Well No. Unit Letter Segion Township Range Date Work Performed Pacl Gunaty Load Gunaty Load Beginning Dilling Operations Casing Test and Cement Job Image State Comany Load Plage hold: Consort Test Kan REPORT OF: (Check appropriate Nock) Employed Consort Renedial Work Plage hold: Orage Test and Cement Job Image State Operations: Renedial Work Plage hold: Cosing Test and Cement Job Image State Sea to plag at 5545.56 as plag 45946.49575, 25 as plag at 5946.99578, 25 as plag at 5946.99578, 25 as plag at 5946.99178, 25 as plag at 5946.9918, 25 as plag at 5525.5438, 50 as plag 5994.4922, 28 as plag 5906.4613, 25 as plag at 5525.5438, 50 as plag 5994.4922, 28 as 29, 763.753, 25 as plag 45906.613, 25 as plag at 595.80 hold: Sea to plag Test Appendix Mignes are via 25 ad to plag test plag at 5525.5438, 50 as a linear Total pipe and linear set at 4949.061 Sea times w/ 120 Gas this erecentry at 4150 ¹ a 25 ¹ abory Discome State Appendix flow. Top of commant by temporature survey at 4150 ¹ a 25 ¹ abory Detter at 4949.00 ¹ as at 1 hold is at 4778 ¹ alog and thold at 4778 ¹ actidating tail pipe hung tablag at 4784 ¹ Actidated w/ Ran 2-3/8 ¹¹ J-55 tablag ad744 ¹ including tail pipe hung tablag at 4784 ¹ Actidated w/ Actidated w/						55		<u></u>			
J. A. Glesss 1 G 29 9-5 33-E Date Wolt Performed 6-19-63 Poct Wildcast Country Les THIS IS A REPORT OF: (Check appropriate block) Country Country Beginning Duilling Operations Country Les Country Plagging Remedial Work Country Country Plagging Remedial Work Country Country Drailed account of work done, nature and quantity of materials used, and results obtained. Country Country Plagging Remedial Work Country Country Country Drailed account of work done, nature and quantity of materials used, and results obtained. Country Country Drailed account of work done, nature and quantity of materials used, and results obtained. Total play and the country of account of work done, nature and quantity of materials used, and results obtained. Drailed account of work done, nature and quantity of materials used, and results obtained. Se Jass State S			. O'Neill,		Unit Letter			, Midia			
Che vontes Wildcat Let THS IS A REPORT OF: (Check appropriate block) Chaing Test and Cement Job Chaing Tride-7635. 75. 7. D. 9946'PBTTD 4922. 23 or plag at 5253-5438, 95 are plag 9748-9575, 25 are plag 3748-9575, 25 are	J.		r .			29		9-8		35-E	
Beginning Drilling Operations Casing Test and Cement Job Z Other (Explain): Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Plug back operations V Product obtained. Plug back operations - Versball permission to plag back given by Mr. Joe D. Rammey Dy shone 6-17-63. T. D. 9940'PBTD 4922. 23 as plug at 9540-550 as plug 9748-9575, 25 as plug 9745-5513, 25 as plug 9748-9575, 25 as plug 9740-5513, 25 as plug 9748-9575, 25 as plug 9740-5513, 25 as plug 9740-6513, 25 as plug 9748-9575, 25 above Star plug 7746-7653, 25 as plug 6900-6513, 25 as plug 9768-560' as a linear Total pipe and linear set at 4949, 00' Set linear w/120 cust flow. Top of coment by temperature survey at 4130' - 25' above Dettom 8-5/8" cag. pressure tosted top of linear w/1,000f held O.K., Perforated 1 bele at 4790', 2 beles 4793 and 1 bele at 4795'-4807-4811-4831-4834, 4839, 4843 and 4847. Ran 2-3/8" J-55 tabing -4784' including tail pipe hung tabing at 4784' Accidised with measurelision acid - Now preparing to swab well. If well doesn't flow will install pumpis unit. Witneesed by Bill McCullough Position Company Jeseph I. O'Neill, Jr. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Completion Date Completion Date Tobing Diameter Tubing Depth Oil String Depth Oil String Depth Oil String Depth Pefore BPD Gen P			Pocl	ildcat			Lounty L	.68			
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Bill McCullough Prod. Foremax Jeseph I. O'Naill, Jr. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Producing Interval Completion Date Tubing Diameter TD PBTD Producing Interval Completion Date Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Oil String Depth Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER GOR Gas Well Pote Before Oil Production Gas Production Water Production GOR Gas Well Pote After OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and co to the best of my knowledge. Name Mage Made Made Made Made Made Made Made Mad	Ran 2-3 nonemu	/8" J-55 tab	dag _4784'	includin	r tail pipe	hung	tubing a	it 4784'	Acie	lised w/	
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Workover I hereby certify that the information given above is true and control to the best of my knowledge. OIL CONSERVATION COMMISSION Name Approved by Name Title Position Production Clerk	Test			tion Gas	Production	Water				Gas Well Potential MCFPD	
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