

Santa Fe, New Mexico

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	GAS	
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WELL RECORD

20

No.
X 760
560

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

	No. 1
X	760'
660'	

AREA 640 ACRES
LOCATE WELL CORRECTLY.

Felmont Oil Corporation

Felmont-Stat

(Company or Operator)

(Lease)

Well No. 1, in SE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 28, T. 11-S, R. 34-E, NMPM.

Wildcat

Pool Loan

County.

Well is 740 feet from East line and 660 feet from South line

of Section 28..... If State Land the Oil and Gas Lease No. is ET 9321 Orig.....

Drilling Commenced..... **December 29**, 19**62**..... Drilling was Completed..... **April 4**, 19**63**.....

Name of Drilling Contractor..... **Tri Service Drilling**

Box 1785, Midland, Texas

Elevation above sea level at Top of Tubing Head..... **4165 Gr. Level** The information given is to be kept confidential until
Not Confidential **4182 KB Elev.** 19.....

OIL SANDS OR ZONES

No. 1, from **No oil or gas productive zones found** to No. 4, from..... to.....

No. 2, from.....to..... No. 3, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No important water sands found feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	350	Texas Pat.	None	None	Surface Pipe
9-5/8"	36 & 40#	New	4150	Guide	None	None	Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	350	375 sx	Circulated	9.2 PPG	
12-1/4"	9-5/8"	4150	1700 sx	Circulated	9.4 PPG	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NOTE

NOTE

Result of Production Stimulation.....

...Depth Cleaned Cut.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from **Surface** **13,450** feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing..... **Dry Hole**....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

13,068'

T. Anhy.....
T. Salt.....
B. Salt.....
T. Yates.....
T. 7 Rivers.....
T. Queen.....
T. Grayburg.....
T. San Andres.....
T. Glorieta.....
T. Drinkard.....
T. Tubbs.....
T. Abo.....
T. Penn.....
T. Miss.....

4057'

5520'

6934'

7752'

10226

12080'

Chester

Northwestern New Mexico

T. Devonian.....
T. Silurian.....
T. Montoya.....
T. Simpson.....
T. McKee.....
T. Ellenburger.....
T. Gr. Wash.....
T. Granite.....
T.....
T.....
T.....
T.....
T.....

T. Ojo Alamo.....
T. Kirtland-Fruitland.....
T. Farmington.....
T. Pictured Cliffs.....
T. Menefee.....
T. Point Lookout.....
T. Mancos.....
T. Dakota.....
T. Morrison.....
T. Penn.....
T.....
T.....
T.....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Surface Sand and Caliche				
250	1500	1250	Red Beds				
1500	3800	1800	Red Beds w/ Anhy Salt & Sand Streaks				
3800	4100	300	Red Shale & Anhy.				
4100	5550	1450	Dolomite				
5550	6000	450	Sand w/some Dolomite				
6000	7750	1750	Dolo., Anhy., Some Shale & Sands				
7750	9000	1250	Red & Green Shale w/some Dolo.				
9000	9100	100	Dolomite				
9100	11500	2400	Limestone & Shale				
11500	12400	900	Shale w/some Limestone				
12400	13000	600	Limestone w/Chert				
13000	13070	60	Shale				
13070	13455	455	Dolomite w/Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

FELMONT OIL CORPORATION

Company or Operator.....
Name.....
R. C. Reynolds
R. C. Reynolds

April **19, 1963**

P. O. Box 1855, Midland, Texas

Division Petroleum Engineer

Address.....
Position or Title.....