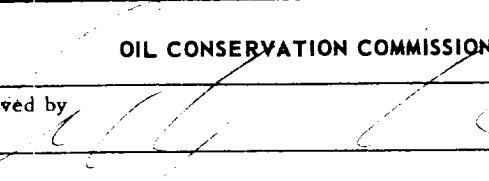


NUMBER OF COPIES RECEIVED DISTRIBUTION		<b>NEW MEXICO OIL CONSERVATION COMMISSION</b> <b>MISCELLANEOUS REPORTS ON WELLS</b> (Submit to appropriate District Office as per Commission Rule 1106)			<b>FORM C-103</b> (Rev 3-55)	
SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRODUCTION OFFICE OPERATOR						
Name of Company <b>Felmont Oil Corporation</b>			Address <b>1803 JAN 27 PM 2 45</b> <b>P. O. Box 1855, Midland, Texas</b>			
Lease <b>Felmont State</b>		Well No. <b>1</b>	Unit Letter <b>P</b>	Section <b>28</b>	Township <b>T-11-S</b>	Range <b>R-34-E</b>
Date Work Performed <b>1-12-63</b>		Pool <b>Wildcat</b>			County <b>Lea</b>	
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations <input checked="" type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain): <input type="checkbox"/> Plugging <input type="checkbox"/> Remedial Work						
Detailed account of work done, nature and quantity of materials used, and results obtained. <b>Ran 132 jts. 9-5/8" OD, J-55,36# &amp; 40# casing as follows:</b> 27 jts. 9-5/8" OD, J-55,40# LTL-C      841.12' (on bottom) 96 jts. 9-5/8" OD, J-55,36# STL-C      3028.84' 9 jts. 9-5/8" OD, J-55,40# LTL-C      263.44' 132 jts (set 16.60' BRT)      4133.40' <b>Casing set @ 4150' below rotary table (Top of San Andres 4072')</b> <b>Cemented casing with 1700 sx. 50-50 Pozmix containing 6% Gel and</b> <b>200 sx. 50-50 Pozmix containing 2% Gel and 2% HA-5.</b> <b>(Note: The cement program was changed slightly from that given on</b> <b>the Form C-101, 12-26-62. Obtained approval for change from</b> <b>Mr. J. D. Ramey by telephone 1-11-63).</b> <b>Plug down at 12:00 Noon 1-12-63.</b> <b>Released pressure after 8 hours. Ran Temperature Log - cement top</b> <b>at 1230'.</b> <b>Tested casing after 36 hours with 1000 psi. for 30 minutes. Pressure</b> <b>held 1000 psi.</b>						
Witnessed by <b>R. C. Reynolds</b>		Position <b>Petroleum Engineer</b>		Company <b>Felmont Oil Corporation</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.		T D		P B T D		Producing Interval
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth
Perforated Interval(s)						
Open Hole Interval				Producing Formation(s)		
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name <b>R.C. Reynolds</b>		
Title <b>Petroleum Engineer</b>				Position <b>R.C. Reynolds</b>		
Date <b>1-12-63</b>				Company <b>Felmont Oil Corporation</b>		