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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

OCT 14 9 18 AM '63

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

BTA Oil Producers

Sun

(Company or Operator)

(Lease)

Well No. 1, in SW 1/4 of NE 1/4, of Sec. 4, T. 9-S, R. 34-E, NMPM.

Wildcat

Pool, Lea

County.

Well is 1980 feet from North line and 1980 feet from East line

of Section 4. If State Land the Oil and Gas Lease No. is ---

Drilling Commenced 2/20, 1963. Drilling was Completed 3/4, 1963.

Name of Drilling Contractor Tri-Service Drilling Co.

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4282. The information given is to be kept confidential until

Received, 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	26#	New	262	Howco	0	--	Surface
4-1/2	10.5#	New	4727	Howco	3812	4651-4713	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	276	250	Pump & Plug	--	--
7-7/8	4-1/2	4720	200	Pump & Plug	--	--

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

A/3000, SE/40,000

Result of Production Stimulation Dry, Frac oil not recovered

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from Surface feet to 10 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**Dry**....., 19.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	2176	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	2222	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2524	T. Montoya.....	T. Farmington.....
T. Yates.....	2680	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	2946	T. McKee.....	T. Menefee.....
T. Queen.....	3207	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	3547	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	3905	T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Surface sand, gravel, caliche and redbeds				
250	2222	1972	Redbeds and anhydrite				
2222	2524	302	Salt, redbeds and anhydrite				
2524	3547	1023	Sand, lime, anhydrite and redbeds				
3547	4716	1169	Limestone and dolomite				
			TD 4716'				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 10, 1963

(Date)

Company or Operator **BTA Oil Producers**

Address **104 South Pecos, Midland, Texas**

Name Walter Smith

Position or Title.....**Production Superintendent**