

WC COUNTY Lea FIELD Wildcat STATE N.M. NO.

OPR. Brown, Tom Drlg. Co., Inc. MAP

NO. 1 LSE Humble KCL

SEC. 12 T. 10S BLK. 35E SUR. CO-ORD.

LOC. 1980' fr S & W Lines of Sec.

MI. FROM P&A CLASS. EL. 4078'

SPUD.	4-24-63	COMP.	7-27-63	FORMATION	DATUM	FORMATION	DATUM
IRT.				SAMPLE:			
				Yates	2910'		
CSG. & SX.	13 3/8" 368' 350			San And	4174'		
	8 5/8" 4220' 300			Th Sis	9715'		
				Strawn	10,900'		
				Devonian	12,960'		
TBG. DEPTH							
LOGS EL GR RA IND HC A							
				TD 13,135'		PB	
PROD. INT.	(DAILY RATE)	BS&W	GH	GOR	GTY	C. P.	T. P.
PLUGGED & ABANDONED							HRS. TEST

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CONT. Tri-Service Drlg. Co. PROP. DEPTH 12,600' TYPE

DATE

F.R. 4-25-63, Devonian. Opr's Elev. 4078'
PD 12,600'
Contractor - Tri-Service Drlg. Co.

4-29-63 Drlg. 3635' anhy & ls
5-6-63 Drlg. 6006' ls & sh
5-13-63 Drlg. 8086' ls & sh
5-20-63 Drlg. 9203' ls & ch
5-27-63 Drlg. 10,015' ls & sh
6-3-63 Drlg. 10,839' ls
6-10-63 Drlg. 11,260'
DST 10,910-975', open 2 hrs, rec 15' DM, 1115' M&OC
salt wtr, 650' salt wtr, 30 min ISIP 3310#, FP 185-
685#, 30 min FSIP 3270#
6-17-63 Drlg. 11,596' ls

6-24-63 Drlg. 11,915' ls
DST 11,767-869', open 1 hr, rec 1000' WB, 564'
DM, 60 min ISIP 2594#, FP 552-552#, no FSIP
7-1-63 Drlg. 12,312' ls & ch
7-8-63 Drlg. 12,556' ls & ch
7-15-63 Drlg. 12,869' ls & sh
7-22-63 TD 13,085' ls & ch; Fshg
DST 12,964-13,048', open 1 hr, rec WB, 180'
DM, 30 min ISIP 1609#, FP 1340-1340#, 30
min FSIP 1380#
7-29-63 TD 13,135'; PLUGGED & ABANDONED 7-27-63.
DST 13,047-135', open 1 hr, used 3000' WB,
rec WB, 10' DM, 30 min ISIP 4740#, FP 1380-
1380#, 30 min FSIP 4050#.
LOG TOPS: Yates 2899', San Andres 4175',
Glorieta 5620', Tubb 7040', Abo 7837', Upper

7-29-63 Continued
Mississippian 12,052' (?), Lower
Mississippian 12,132', Woodford 12,895',
Devonian 12,968'
8-1-63 COMPLETION REPORTED

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company **Tom Brown Drilling Company, Inc.** Address **1003 SEP 3 PM 4 01106**
%Albritton & Meyer, Box 524, Midland, Texas

Lease **Humble KCL** Well No. **1** Unit Letter **K** Section **12** Township **10-S** Range **35-E**

Date Work Performed **July & August, 1963** Pool **Wildcat** County **Lea**

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☒ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Verbal permission was given by Mr. Engbrecht to plug this well 7-24-63. A 50 sack cement plug was set at 12,930 to 13,135 feet (total depth). A 25 sack cement plug was set at 12,000 to 12,100 feet; a 25 sack cement plug was set at 10,870 to 10,970 feet; a 25 sack cement plug was set at 9,210 to 9,310 feet; a 25 sack cement plug was set at 7,790 to 7,890 feet; a 25 sack cement plug was set at 6,990 to 7,090 feet; a 25 sack cement plug was set at 5,570 to 5,670 feet; a 25 sack cement plug was set at 4,170 to 4,270 feet. July 26 and 27, 1963. 8 5/8" casing was cut at 1,200 feet and pulled out of hole. 35 sack cement plug was set at 1,150 to 1,250 feet; 35 sack cement plug was set at 320 to 420 feet; 10 sack cement plug was set at surface. 8-23-63. Appropriate marker was set. Location will be cleaned as soon as possible.

Witnessed by **Hugh Meyer** Position **Agent** Company **Tom Brown Drilling Company, Inc.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. T D P B T D Producing Interval Completion Date

Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth

Perforated Interval(s)

Open Hole Interval Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by **[Signature]** Name **Hugh Meyer**
Title **Agent** Position **Agent**
Date **Tom Brown Drilling Company, Inc.** Company