NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	X	
OPERATOR			
BRODATION OFFICE			

DISTRIBUTION SANTA FE	NEW MEXICO OIL CO	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S. LAND OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
TRANSPORTER OIL GAS OPERATOR PROPATION OFFICE			
Operator			
Sunray DX 011 Compa			
P. O. Box 11,16 Ros	swell, New Mexico		
Reason(s) for filing (Check proper box	:)	Other (Please explain)	
New Well	Change in Transporter of:	<u> </u>	
Recompletion	Oil Dry Gas Casinghead Gas Conden	— 	
Change in Ownership	Casingheda Gas Conden	isure []	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND Lease Name N.M. *AO* State	Well No. Pool Name, Including For Simanola Penn		Lease No. K-3273
Location		660	West.
Unit Letter;		e and reet rrom in	e
Line of Section 16	ownship 108 Range	JAE , NMPM,	Lea County
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	\S	
Name of Authorized Transporter of Of	or Condensate [Address (VIIII) MECE	
SCURLOCK OIL COMPAN		301 North Colorado Address (Give address to which approve	St. Midland, Texas
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	1	ilsa, Oklahoma
Warren Petroleum Co	Unit Sec. Twp. Rge.	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	M 16 10S 34E		2-3-68
If this production is commingled w IV. COMPLETION DATA	oith that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	ion – (X)	The state of the s	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil a epth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
VI. CERTIFICATE OF COMPLIA	NCE		TION COMMISSION
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			gwif
		TITLE	//
1/L.		This form is to be filed in	compliance with RULE 1104.

above is tru	e and complete	to the best	of my knowledge and better.
\wedge	./2.		
	1 kaline		John Hastings
		(Signature)	
	U		District Engineer
		(Title)	
			2-12-68
		(Date)	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.