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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rules)

| | | | |
|---|---------------------|--|----------------------|
| Name of Company Sunray DX Oil Company | | Address P.O. Box 128, Hobbs, New Mexico | |
| Lease New Mexico State "AD" | Well No. 1 | Unit Letter 16 | Township 10S |
| Date Work Performed 10-29-63 to 10-30-63 | Pool Wildcat | County Lea | Range 34 east |

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Completion in Perm Bough C |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | |

Detailed account of work done, nature and quantity of materials used, and results obtained.

- M.I. & R.U. Double Drum Derrick Pulling Unit.**
- Lane Wells Ran PFC log from 10010' to 9700'. Perforated from 9933-9939 w/2 Type 'E' bullets /ft.**
- Ran Baker Model 'R' packer on 2 3/8" OD tubing and acidized perms w/500 gallons Dowell BDA Acid. Tbg. Point - 9956.**
- Swabbed well in for production and put on test, to recover all load fluid.**
- Potential: 230 BO & OBW in 24 hours; 12/64" choke; FTP-850 psi GOR: 850/1; Gravity: 45.6° API @ 60° F.**

| | | |
|-----------------------------------|----------------------------|--------------------------------------|
| Witnessed by G. W. Moberly | Position Consultant | Company Sunray DX Oil Company |
|-----------------------------------|----------------------------|--------------------------------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

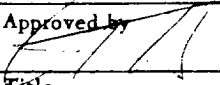
| | | | | |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|--|--------------------------------------|
| Approved by  | Name V. R. Mayabb |
| Title | Position District Engineer |
| Date | Company Sunray DX Oil Company |