<u>NO. 1 LSE NEW MEXICO Sta</u> SEC. 16 T. 10S BLK 34E			CO-ORD.	
Loc. 660' fr S & W Lines c	of Sec.			
MI. FROM		CLASS.	EL. <	<u> 4224</u>
SPUD. 9-7-63 сомр. 10-31-6	3 FORMATION	DATUM	FORMATION	DATUM
TRT	LOG:		<u> </u>	
	Yates 2783		. <u></u>	
CSG. & SX.	SA 4050			
13 3/8" 375' 350	Glor 5500			
8 5/8" 4100' 840	Tubb 6980			<u>.</u>
5 1/2" 10041' 225	Abo 7820			
TBG. DEPTH SIZE	Hueco 9045			
LOGS EL GR RA IND HC A	Cisco 9930			
	тр 10400'		PB 10041'	
PROD INT. (DAILY RATE)	BS&W GH	GOR GT	Y C. P. T. I	HRS P. TES
9933-39' Flwd 230 BO	12/64" 8	50 45	.6 85	0# 24
(Cisco)				

WC

CONTSharp Drlg Co.	PROP DEPTH	10.200' TYPE
CONT.Sharp Drlg. Co.		

.

	F.R. 9-6-63	•
	PD 10,200' Pennsylvanian	
9-9-63	Drlg. 1060'.	1
9-16-63	TD 4100', WOC.	:
	Drlg. 5722' anhy. & dolo.	
9-23-63		
	Cored 4755-4812', rec 56' anhy. & dolo., w/sh.	
	partings, NS.	:
	DST 4926-65', open 1 hr,	
	rec 10' drlg. mud,	
	1 hr ISIP 75#, FP 20-20#,	
	2 hr FSIP $65#$.	
9-30-63	Drlg. 7775'.	!
10-7-63		
10-14-63	Drlg. 9747'.	
10-21-63	TD 10,400', running logs.	
10-28-63	TD 10400', PB 10088', MO Rotary.	
10 20 05	SP DST 9878-9992', open 40 mins,	
	GTS 5 mins @ 1000 MCFGPD, Pkrs failed. -continued-	
	-continued-	

Lea Wildcat N.M. Page 2 Sunray DX Oil Co., #1 New Mexico State "AO" - Sec. 16-10S-34E 10-28-63 -contrec 6500' 0&GCM, 1 hr ISIP 3744#, FP 642-2900#, 30 min FSIP 3614#. DST 9884-10088', open 2 hrs, GTS in 3 mins, MTS in 42 mins, OTS in 56 mins, flwd to pits for 1 hr, est 5-10 BO, rev out 500' oil + 600' HO&GCM, 40 min ISIP 3409#, FP 682-2234#, 1 hr 40 min FSIP 3409#. 11-4-63 TD 10400', PB 10041', COMPLETED. Perf 9933-39' W/2 SPF, Ac. 500 gals. SAMPLE TOPS: Abo 7790', Wolfcamp 9060'.

		-	7	•
		~	OWWO	
COUNTY LEA FIELD L	Indesignated	STA	TE NM MN 2	0470
OPR SUN OIL CO.				
1 New Mexico "AO" S	State			
Sec 16, T-10-S, R-34			co.	ORD
660' FSL, 660' FWL o				
• • • •		CLASS	OWDE	EL42242
Re-Cmp 7-28-71	FORMATION	DATUM	FORMATION	DATUM
csg & sx. TUBING 13 3/8" at 375' w/350 sx 8 5/8" at 4100' w/840 sx				
5 1/2" at 10,041' w/225 sz			<u> </u>	
LOGS EL GR RA IND HC A				
	TD 1	0,400'		

	Distribution limited and publication prohibited by subscribers' a Reproduction rights reserved by Williams & Lee Scouting Serv	greement. ice, Inc.	
CONT.	PROP DEPTH	9637 '	TYPE WO
DATE			

	F.R.C. 10-14-71; Opr's Elev. 4234' DF PD 9637' WO (Wolfcamp) (Orig. Sunray DX Oil Co. comp. 10-31-63
	thru Perfs 9933-39', OTD 10,400', OPB
	10,041')
10-12-71	TD 10,400'; PLUGGED & ABANDONED
	Perf 9628-37' w/1 SPF
	Acid (9628-37') 2500 gals
	Non-commercial (9628-37')
10-14-71	COMPLETION REPORTED

PLUGGED & ABANDONED

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

×...•

4

Form C-102 Supersedes C-128 Effective 1-1-65

23

.

4

		All distances m	ust be from the out	HDBBS D er boundaries d	f the Section.	. C.	· · · · · · · · · · · · · · · · · · ·
erator	DX Oil Comp		Lease	NEFMERid	A MAOVINSI		Well No.
	ction	Township	Range		County		
M	16	10-Sout	th 34	4-East		Lea	
tual Footage Location		Couth	. 65(9.7 fe		West	14
660 fe	Producing For		ne ond 003 Pool	7•7 te	et from the		line licated Acreage;
4224	Penn	Bough "C"	Va	ada Penns	ylvanian		160 Acre
1. Outline the a	creage dedica	ted to the subje	act well by col	lored pencil	or hachure	marks on the p	lat below.
2. If more than interest and r		dedicated to th	e well, outline	each and id	entify the o	wnership there	of (both as to workin;
	nunitization, u	mitization, force	-pooling. etc?		, have the in	nterests of all	owners been consoli
Yes]No If an	nswer is "yes?"	type of consoli	dation		<u> </u>	
If answer is '	'no" list the	owners and trac	t descriptions v	which have a	actually bee	n consolidated	l. (Úse reverse side o
this form if ne							
							itization, unitization
• •	, or otherwise)	or until a non-st	andard unit, el	iminating su	ch interests	s, has been ap	proved by the Commis
sion.						<u> </u>	
	ł			1		C	ERTIFICATION
			1	1			
	l l		Ì	1			fy that the information cor
	1		<i>*</i>	1			is true and complete to th owledge and belief.
	i		i	1]		•	•
	I		(e	1		. · ·	
	- +	· /+		i		A JO L	F. D. Lebo
	ł		- 1	199		Position	<i></i>
	∳		i	1		Dist	rict Engineer
				1		Compony	ay DX Oil Compa
	1		ſ	I		Date	ay DA OII Company
	i		ł	1			ember 9, 1968
	i			 			
	1	1	i	1			ify that the well locatio
			}	1			plat was plotted from fiel al surveys made by me o
•	1			1			ervision, and that the sam
	i		ļ	1			correct to the best of m
	Ì		i	(know ledge an	l belief.
	- +			i			
	1		I				
	ł	1	I	1		Date Surveyed	
659.74	l l	1		1		Registered Prof	essional Engineer
			l	1		and/or Land Sur	-
-							
660 ¹ ,	• •			ł			· .
660 ¹ ,	ا • ا			 		Certificate No.	· .

	• <i>• • •</i>	•	1937	VISID F		-	۰۰ ۱۰ ۱۰			ne lanet
		NEN ELL LO	MEXI		CONSER	AGE DE	COMMISS	ION OBBS GEF	ICE O	FORM C-13 Revised 5/1/5 . C. C.
								YEAR SAL		M 'SI
					SECTIO					Vell No.
nator E 1	UNRAY D		.		Lease	N.1	M. STA	TE "AO"		1
Letter	Section		veskip		Rang		County		<u> </u>	A
М	16		0 500	тн	34	EAST		<u> </u>	.EA	
ual Footage 1 660	feet from t	-	OUTH	line and	659.	.7 0	eet from the	WEST	!	line
nd Level El		ing Formal			Pool					ated Acreage:
1.224		-			Sima	nola				80 Acr
wise? YES_	to question a NO to question to	If ans	wer is "y	es," Type	of Consol	idation	sterests bela		ti seti d	a agreement or othe
			SECTIO	N B		<u></u>		<u> </u>	CER	
								in SECT plete to belief: Name V. Position Dis Company SUN Date	ION A she be R. Mi trict	that the information above is true and co of my knowledge of <i>Manual</i> ayabb t Engineer OX OIL COMPANY 7 18, 1964
•					REG. PROF.	GINEER &	CTAN SULLIVE	shows of plotted f ourveys supervis	n the p rom fie made b ion, an pet to t	that the well locati lat in SECTION B w ld notes of actual by me or under my id that the same is t the best of my knowl

1

Revised C-128 in accordance with Order No. R-2645