

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

I. Operator **Tipton & Denton**

Address **c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240**

Reason(s) for filing (Check proper box)

New Well ☒	Change In Transporter of:	Other (Please explain)
Recompletion ☐	Oil ☐ Dry Gas ☐	UNWELDED GAS MUST NOT BE PLACED AFTER 12/12/78 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐	

If change of ownership give name and address of previous owner _____

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "C2"	Well No. 1	Pool Name, Including Formation Jenkins San Andres R-5911	Kind of Lease State, Federal or Fee State	Lease No. LG-4129
Location Unit Letter L ; 1980 Feet From The South Line and 660 Feet From The West Line of Section 27 Township 9S Range 35E , NMFM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation (Trucks)	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 27
	Twp. 9S	Rge. 35E
	Is gas actually connected? No When	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9/22/77	Date Compl. Ready to Prod. 10/5/78	Total Depth 9900	P.B.T.D. 5000					
Elevations (DF, RKB, RT, GR, etc.) 4136 KB	Name of Producing Formation San Andres	Top Oil/Gas Pay 4818	Tubing Depth 4840					
Perforations 4818-42			Depth Casing Shoe 5000					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17	13 3/8	305	300					
12 1/4	8 5/8	4116	1695					
7 5/8	4 1/2	5000	300					
	2 3/8	4840						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/5/78	Date of Test 10/25/78	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 28 bbls Fluid	Oil - Bbls. 7	Water - Bbls. 21	Gas - MCF TSTM

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIG. SIGNED BY: DONNA HOLLER

(Signature)

Agent

(Title)

10/31/78

(Date)

OIL CONSERVATION COMMISSION

APPROVED **OCT 31 1978** , 19 _____

BY **Jerry Sexton**

TITLE **SUPERVISOR DISTRICT 1**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

OCT 31 1978

U.S. CONSTITUTION
ARTICLE II, SECTION 2