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Form O-105
Revised 10-68

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease State ☒ Free ☐
2. State of Lease No. LG-4129
3. Indicate Type of Lease State ☐ Free ☐

10. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	11. Name of Lease State CZ
12. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ OTHER Re-entry	13. Well No. 1

2. Name of Operator W. Ridley Wheeler Estate	14. Production Method, or Without Jenkins San Andres
3. Address of Operator 2010 Ft. Worth National Bank Bldg., Fort Worth, Texas 76102	

4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 27 TWP. 9S RGE. 35E NMPM Lea

15. Date Spudded 9-22-77	16. Date T.D. Reached 10-18-77	17. Date Compl. (Ready to Prod.) 10-18-77	18. Elevations (D.R., RKB, RT, GR, etc.) 4136 KB	19. Elev. Casinghead 4125
20. Total Depth 9900	21. Plug Back T.D. 5000	22. If Multiple Compl., How Many	23. Intervals Drilled By All	24. Cable Tools

24. Producing Intervals, of this completion - Top, Bottom, Name 4818-42 San Andres	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Gamma-Ray Neutron	27. Was Well Cored No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	NA	305	17	300 sx.	None
8 5/8	36	4116	12 1/4	1695 sx.	None
4 1/2	10.5	5000	8 5/8	300 sx.	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4800	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4818 - 42 AMOUNT AND KIND MATERIAL USED 1000 gals.
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33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Shut-in							
Date of Test	Hours Tested	Shoke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED George Jackson	TITLE Petroleum Engineer	DATE February 24, 1978

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of a newly drilled or deepened well. It shall be a working memorandum of all electrical measurements taken on the well and a summary of all special tests conducted, including fall-stem tests. An entry for the well to measure log gain in the case of loss of fluid in newly drilled wells, true vertical depth shall also be required. For multiple completion wells, a through hole shall be required for each zone. The form is to be filed in quantity to the appropriate state land, where six copies are required. See Figure 11-1.

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Frontland _____	T. Penn. "C" _____
B. Salt _____	T. Azoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Mass _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quete _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 4818 to 4842 No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation