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BUREAU OF LAND MANAGEMENT
 Dec 16 10 53 AM '65
 NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
 Revised 1-1-65

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
K-5060

1a. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER RE-ENTRY
 b. TYPE OF COMPLETION
 NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Farm or Lease Name
STATE "CZ"

9. Well No.
1

10. Field and Pool, or Wildcat
WILDCAT

2. Name of Operator
Pan American Petroleum Corp.
 3. Address of Operator
Box 68, Hobbs, N.M. 88240
 4. Location of Well

UNIT LETTER L LOCATED 1980 FEET FROM THE SOUTH LINE AND 660' FEET FROM

THE WEST LINE OF SEC. 27 TWP. 9-S RGE. 35-E NMPM

12. County
LEA

15. Date Spudded OC 11-23-65 16. Date T.D. Reached 12-8-65 17. Date Compl. (Ready to Prod.) 4138' R.D.B.

19. Elev. Casinghead

20. Total Depth 10,025' 21. Plug Back T.D. 5000 22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools O-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
4825'-4862' SAN ANDRES

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
NONE

27. Was Well Cored
No

26. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>13 7/8"</u>	<u>48#</u>	<u>305</u>	<u>17 1/2"</u>	<u>300 Sx</u>	
<u>8 5/8"</u>	<u>32#</u>	<u>4116</u>	<u>11"</u>	<u>1695 Sx</u>	
<u>4 1/2"</u>	<u>9.5#</u>	<u>5000</u>	<u>7 7/8"</u>	<u>300 Sx</u>	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				<u>2 3/8</u>	<u>4776'</u>	

31. Perforation Record (Interval, size and number)
4825-27; 4831-32; 4836-37;
4847-49; 4859-62; W/25SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL
4825-62' AMOUNT AND KIND MATERIAL USED
4000 gal. Acid

33. PRODUCTION
 Date First Production 12-7-65 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod. or Shut-in) PRODUCING
 Date of Test 12-13-65 Hours Tested 24 Choke Size — Prod'n. For Test Period 40 Oil - Bbl. 34 Gas - MCF 22 Water - Bbl. 850 Gas - Oil Ratio
 Flow Tubing Press. — Casing Pressure — Calculated 24-Hour Rate — Oil - Bbl. — Gas - MCF — Water - Bbl. — Oil Gravity - API (Corr.) 26°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED Test Witnessed By J.W. TERRY

35. List of Attachments NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
 SIGNED [Signature] TITLE Area Foreman DATE 12-14-65

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
— SEE — ORIGINAL RECORDS							