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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|--|----------------------------------|-------------------------|----------------------|--|----------------------|--|--|
| Name of Company Shell Oil Company | | | | Address Box 1858 Roswell, New Mexico | | | |
| Lease State Ella | Well No. 1 | Unit Letter L | Section 27 | Township 9-S | Range 35-E | | |
| Date Work Performed August 8, 1963 | Pool Ella Area Wildcat | | | County Lea | | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded @ 11:00 p.m. (MST), August 6, 1963.

Ran 290' of 13-3/8" (48#, H-40) casing and cemented @ 305' with 300 sacks regular neat plus 2% CaCl₂. Circulated estimated 20 sacks. Plug down @ 11:45 a.m. (MST), August 8th. After WOC 12 hours, tested with 600 psi for 30 minutes - no pressure drop.

Option Two:

1. 354.0 cu.ft.
2. 300 sacks Lone Star Regular and 6 sacks Calcium Chloride
3. 60° F.
4. 63° F.
5. 500 psi

| | | |
|---------------------------------|--------------------------------|--|
| Witnessed by Ted Toft | Position Tool Pusher | Company A. W. Thompson, Inc. |
|---------------------------------|--------------------------------|--|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

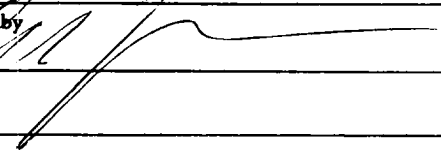
| | | | | |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | | |
|--|---|--|
| Approved by  | Name W. E. Bingman | Original Signed By W. E. Bingman |
| Title | Position Division Mechanical Engineer | |
| Date | Company Shell Oil Company | |