

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,025 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing P & A September 16, 1963

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2809' (+1327')	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4047' (+89')	T. Granite	T. Dakota
T. Glorieta	T. Yeso 5519' (-1383')	T. Morrison
T. Drinkard	T. Wolfcamp 9010' (+874')	T. Penn
T. Tubbs	T. Bough "C" 9844' (-5708')	
T. Abo 7735' (-3599')	T. Base Red Beds 1960' (+2176')	
T. Penn 9765' (-5629')		
T. Miss		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1960	1960	Caliche & Red Beds				
1960	2809	849	Salt & Anhydrite				
2809	4047	1238	Anhydrite, Shale, Dolomite				
4047	5519	1472	Dolomite & Anhydrite				
5519	7735	2216	Salt, Anhydrite, Shale & Dolomite				
7735	9010	1275	Dolomite/ w/shale				
9010	10025	1015	Limestone w/Shale & Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 26, 1963

Company or Operator Shell Oil Company

Address P. O. Box 1858, Roswell, New Mexico 88201

Name R. A. Lowery Original Signed By

Position or Title District Exploitation Engineer

R. A. LOWERY

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Classified 7/14
Form C-1

R-35-E

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

SEP 30 2 37 PM '63

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Section 27

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Shell Oil Company
(Company or Operator)

State Elia
(Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 27, T. 9-S, R. 35-E, NMPM.
Elia Area Wildcat Pool, Lea County.

Well is 1980 feet from south line and 600 feet from west line
of Section 27. If State Land the Oil and Gas Lease No. is E-7323

Drilling Commenced August 6, 1963 Drilling was Completed September 11, 1963

Name of Drilling Contractor A. W. Thompson Drilling Company

Address 214 Midland National Bank Building, Midland, Texas 79704

Elevation above sea level at Top of Tubing Head 4125' The information given is to be kept confidential until not confidential, 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	290'				Surface
8 5/8"	32#	New	4104'	Guide			Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	305'	300	Pump & Plug	Cemented to surface	
11"	8 5/8"	4116'	1695	Pump & Plug	Cemented to surface	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation
Depth Cleaned Out