

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Walter V. Anderson	8. Farm or Lease Name S. E. Anderson, Estate
3. Address of Operator Box 301, Caprock, New Mexico 88213	9. Well No. 1
4. Location of Well UNIT LETTER <u>2</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>9S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Jenkins San Andreas
15. Elevation (Show whether DF, RT, GR, etc.) 4168 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acidize & Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Dec. 17, 1986 Treated well under 7 inch 24 Packer set at 4260ft. (JD 4876KB, Perf. 4751-71 & 4828-48 KB) with the following; 40 bnl. hot water ahead of 20 bnl. warm water, 500 gal. 15% HCL acid, 2.5 gal. E103. .5 gal. E102, 25 gal. C-105, flushed with 20 bnl. warm water. Well went on vacuum at end of treatment. Unseated packer and ran pump in well. Started Pumping.

Jan. 13, 1986 Had pumped /back all acid & load with no sign of oil, had back side of casing open the gas was too small to measure. Put 1 brll. Tretolite PD## 33 with 16 bnl. water down back side. Shut well in 24hr. Pumped well with 15lb. casing pressure from Jan. 15th to 30th, Made 64 bnl. new oil plus 35MCF gas in 5 days.

Well closed to produce by Feb. 3. Shut well in until Feb. 8, started pump and had water pumped off by Feb. 10. Treated well with 20 gal Tretolite PD ## 33 3 gal soap and 30 brll water, shut well in 24 hr. also shut in back side of casing. Started pump 10, Feb. Casing pressure build to 110lb started producing oil. On 16, Feb. Produced 49 brll. oil from 16 through 21 Feb. Average for 5 days 7.8 bnl. daily. Casing pressure on Feb. 21 was 190lb. Casing pressure daily buildup is approx 20lb.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter V. Anderson TITLE Operator DATE Feb 22, 1987

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 25 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 24 1987
OCC
HOERS OFFICE