

OIL CONSERVATION DIVISION

P. O. BOX 2086

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☐ OTHER ☐		7. Unit Agreement Name
Name of Operator Walter L. Anderson <i>Walter L. Anderson</i>		8. Farm or Lease Name <i>S. L. Anderson, state</i>
Address of Operator <i>Box 301, Caprock, New Mexico 88213</i>		9. Well No. <i>one</i>
Location of Well		10. Field and Pool, or Wildcat <i>Underscribed</i>
UNIT LETTER <i>660</i> FEET FROM THE <i>886 North</i> LINE AND <i>1980</i> FEET FROM THE <i>East</i> LINE, SECTION <i>30</i> TOWNSHIP <i>9</i> RANGE <i>35</i> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.) <i>4158 SL</i>		12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <i>re-enter</i>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 6, 1983, Connected 161.81 ft., 7 inch, 23 lb. casing to existing string. Run casing on slips 70,000 lbs. Ran casing scraper and bit to 4986.05 ft.

June 7, 1983, Telex set 52 drill Howco wireline plug at 4980 ft., shot four 1/2 inch holes at 4900-4901 ft. Ran Halliburton 7" JTS packer on 2 3/8th tubing and set at 4858 ft., pumped fresh water down tubing broke through perf. at 4900-01 at 1400 lb pressure, pumped 35 bbl. fresh at rate 3 bbl. per min. pressured to 3000 lb. final rate .02 bbl. per min. unseated packer bled off pressure, flushed well with fresh water.

June 8, 1983, Ran Halliburton 7" Howco 52 drill cement retainer on 2 3/8th tubing to setting depth 4858 ft. tested tubing for leaks to 3000 lb. held 0. Squeezed 120 sacks 50/50 pos 2% gel, 9 lb. salt through Perf. at 4900-01 ft. Pulled out of retainer, flushed well, shut in 18 hr. before resuming work.

June 9, 1983, Telex perf. for prod at 4755 to 4771 ft one shot per ft. Ran prod string tubing to 4774.15 ft. Acidized with 15% HCl. formation breaking at 2300 to 2000 psi., Ring on tubing head leaked, reversed out acid. estimated five bbl went to formation.

June 10, 13, 14, 15, swabbed to clear formation, gas increased each day also oil skin increasing. Installing pumping unit to complete test for commercial production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Walter L. Anderson* TITLE *Operator* DATE *6/22/83*

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: