

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name	
2. Name of Operator The Maurice L. Brown Company		8. Farm or Lease Name S.E. Anderson Ltd.	
3. Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202		9. Well No. 2	
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>9-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Jenkins Cisco	
15. Elevation (Show whether DF, RT, GR, etc.) 4187' KB 4168' GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☒  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

1. Move in and rig up casing pulling rig.
2. Pull out of hole with 224 joints tubing. Re-run tubing with a cement retainer on bottom. Pick up additional tubing and run cement retainer to approximately 8175'.
3. Set cement retainer in the 7" casing at approximately 8175'. Attempt to pump into well with 4500 psi tubing pressure and with 1500 psi casing pressure. If able to pump through the retainer, mix and pump 100 sacks cement through the retainer. If unable to pump through the retainer, spot 25 sacks cement on top of the retainer and pull out of hole with tubing.
4. Salvage 7" casing from free point anticipated to be at 5000'.
5. Spot 50 sacks cement through tubing from a point 50 foot below the 7" casing stub. Tag top of cement.
6. Cap bradenhead at surface and leave well shut-in for S.E. Anderson family to attempt a completion in the San Andres formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Grossbeck TITLE District Engineer DATE 4-13-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

CONDITIONS OF APPROVAL DISTRICT OF SUPER.

TITLE

DATE

APR 16 1982

RECEIVED

APR 15 1982

C.C.D.  
HUMAN OFFICE