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ł			DISERVATION COMMISSION	D -0.101	
			FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS	
	OIL				
	TRANSPORTER GAS				
	OPERATOR				
1.	1. PRORATION OFFICE				
	THE MAURICE L. BROWN COMPANY				
	Address				
	<u>PO BOX 1132</u>	20	KANSAS CITY	MO 64112	
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain) CHANGE IN WI	ELL NUMBER :	
	New Well				
	Change in Ownership	Casinghead Gas Condens	ERON HI T	> #ฉ	
1	If change of ownership give name				
	and address of previous owner				
	R DESCRIPTION OF WELL AND LEASE				
u.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.				
	SE ANDERSON LTD. 2 JENKINS DEVONIAN . Sumo, Extended For				
	Unit Letter <u>B</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u>				
	Line of Section 30 Township 9-5 Range 35-E , NMPM, LEA Count				
Ш.	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Cil		DA DAY FROM	ENUER COL BORIT	
	WESTERN CRUDE		Address (Give address to which approv.	ed copy of this form is to be sent)	
	WARREN PETROL		PO BOX 1589 : T	ULSA OK 74102	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	n	
	give location of tanks.	<u>B 30 9-5 35-E</u>	YES	J	
	If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	IV. COMPLETION DATA				
	Designate Type of Completio				
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Listados (or, ARS, AT, GA, HE.)				
	Perforations			Depth Casing Shoe	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE				
	TEST DATA AND REQUEST FOB ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
V.	able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
				Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure		
	Actual Prod. During Test	Oil-Bbla.	Water-Bbis.	Gas - MCF	
·					
-					
i i	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
ŕ	Actual Prod. Lest-MCF/D	Length of feet			
5	Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-im)	Choke Size	
VI.	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION		
			BYUrig_Signed_bg		
	n $() () n$		BY Orig_Signed by Les Clements TITLE Oil & Gas Insp.		
	1 + 1 + 1		This form is to be filled in compliance with Rock iter.		
i	- Memas A. Hall		If this is a request for allowable for a newly drilled or despend to the form must be accompanied by a tabulation of the deviation		
<u>.</u>	MANAGER REGULATORY AFFAIRS		well, this form must be accompanied by a tabulation of the deviation tears taken on the well in accordance with RULE 111.		
	MANAGER REGULATORY AFFAIRS		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	6-25-79		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	(Date)		well name or number, or transport	er, or other such change of condition. t be filed for each pool in multiply	
		agained to some to book and the source of th	Separate Forms C-104 mus completed wells.	t be misd for each your in manipul	

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