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5.G. <b>S</b> .			
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## HEW MEXICO OIL CONSERVATION COMMISSI

	NTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65		
	5.G.S.	AUTHORIZATION TO TR				
	AND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	RANSPORTER OIL					
	GAS	_				
	OPERATOR	_				
	PRORATION OFFICE Operator					
	Winlter W. Ando					
	Address					
	Pox 301, Caprock, New Moxico 8 013					
	Reason(s) for filing (Check proper be					
	Recompletion	Change in Transporter of: Oil Dry Go		teapororily about a		
	Change in Cwnership	Casinghead Gas Conde				
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	D LEASE   Well No.   Pool Name, Including F	Formation Kind of Lea	se Lease No.		
	3. 8. Anderson	1 Jenkins- C	State, Fede	ral or Fee Pee 105/7		
	Location					
	Unit Letter;;	Feet From The Lir	ne andFeet From	The MSt		
	30	AC _ %	_	• • •		
	Line of Section T	ownship 35 Range	, NMPM,	County County		
111	DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of C	OH or Condensate	Address (Give address to which app	oved copy of this form is to be sent)		
	The Permian Corp.		Dox 3119, Midland	, lexas 79701		
	Name of Authorized Transporter of C	<del></del> -		roved copy of this form is to be sent)		
	Warren Petr lear C	Unit Sec. Twp. Rge.		alor, Calaborno 74102		
	If well produces oil or liquids, give location of tanks.	D 30 28 358				
	If this production is commingled a	with that from any other lease or pool,	······································			
IV.	COMPLETION DATA					
	Designate Type of Complet	ion - (X)	New Well Workover Deepen	Flug Back   Same Restv.   Diff. Restv.		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded	Date Compi. Reday to Prod.	Total Depth	r.B.1161		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Fay	Tubing Depth		
	Perforations.			Depth Casing Shoe		
		TUDING CASING AND	D CEMENTING DECORD	<u> </u>		
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD  DEPTH SET	SACKS CEMENT		
	HOLE SIZE	GROWN & TOBING STEE				
				1		
			<u> </u>			
V.		FOR ALLOWABLE (Test must be a able for this di	ifter recovery of total volume of load of epth or be for full 24 hours)	il and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		Oil - Bbls.	Water - Bbls.	Gas-MCF		
	Actual Prod. During Test	CII-Bbis.	water 55.51			
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
			Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	codeing Pressure (Since-in)	Chore 5120		
		NOT.	OIL CONSERV	ATION COMMISSION		
VI.	CERTIFICATE OF COMPLIA	NUE	JIL CONSERV			
	I hereby certify that the miles and	ereby certify that the rules and regulations of the Oil Conservation		, 19		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		! !			
	2		TITLE			
	71/2/H 7.1 /M	La -	This form is to be filed in	compliance with RULE 1104.		
	Wall W. March	leso	il at the same must be second	owable for a newly drilled or deepened panied by a tabulation of the deviation		
	(Sie	(Signature)		ordance with RULE 111.		
	y peralos "	Title)	All sections of this form able on new and recompleted	nust be filled out completely for allow- wells.		
	- I	•	" FOTO ON HOLE BITC LOCKING TO A			

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.