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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Division - Amerada Hess Corporation	8. Farm or Lease Name S. E. Anderson
3. Address of Operator Box 591, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER B , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 9-8 RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Jenkins Cisco
15. Elevation (Show whether DF, RT, GR, etc.) 4186' DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

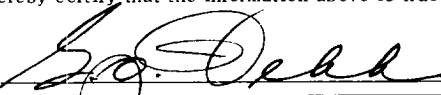
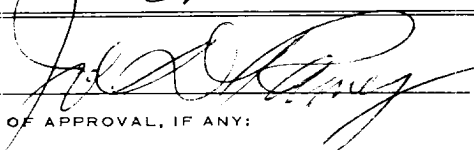
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Change in producing status <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**S. E. Anderson #1 - 12,690' TD - 12,641' DOD - 9790' PBD - 7" Csg perfs 9737"-9755' Cisco Zone.
Pulled 416 jts. 2-3/8" OD EUE tbg. from the Cisco Zone and ran 2-3/8" OD
EUE Tbg and set @ 9603', catcher @ 9602', SW 9601'. Ran 1 1/2" x 2 1/4" x 20'
insert pump on 383 rods and put well to pumping - Change well status from
flowing oil well to pumping oil well (Cisco Zone) effective 7-26-70.**

NOTE; Well was dual completed in Jenkins Cisco - Jenkins Devonian

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Area Operations Manager	DATE 7-27-70
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE JUL 31 1970
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUL 8 1970

U.S. CONSERVATION COMMISSION
WASH. D.C.