

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Amerada Hess Corporation			Lease S.E. Anderson			Well No. 1	
Location of Well	Unit B	Sec 30	Twsp 9-S	Rge 35-E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Jenkins Cisico (Bough "C")		Oil	Flow	Tbg.	2 1/2"	
Lower Compl	Jenkins Devonian		Oil	Temp. Aband.	(3-6-65)		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 AM 9-15-69

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>8:00 AM 9-16-69</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>980</u>	<u>520</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>980</u>	<u>520</u>
Minimum pressure during test.....	<u>100</u>	<u>520</u>
Pressure at conclusion of test.....	<u>260</u>	<u>520</u>
Pressure change during test (Maximum minus Minimum).....	<u>880</u>	<u>None</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>-</u>
Well closed at (hour, date): <u>8:00 AM 9-17-69</u>	Total Time On Production <u>24 Hours</u>	
Oil Production _____ Gas Production _____		
During Test: <u>253</u> bbls; Grav. <u>49</u> ; During Test <u>280</u> MCF; GOR <u>1106</u>		
Remarks <u>The Jenkins Devonian oil zone has been Temp. Aband. 3-6-65</u>		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): _____		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date) _____	Total time on Production _____	
Oil Production _____ Gas Production _____		
During Test: _____ bbls; Grav. _____ ; During Test _____ MCF; GOR _____		
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved OCT 1 1969 19
New Mexico Oil Conservation Commission

By _____
Title _____

Operator Amerada Hess Corporation

By [Signature]

Title Asst. Dist. Supt.

Date 9-19-69

1. A packer leakage test shall be commenced on each suitably completed well within seven days after actual completion of the well and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.

2. At least 72 hours prior to the commencement of any packer leakage test the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however that any needed remedial shut-in more than 24 hours.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. This test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however that the flow test need not continue for more than 24 hours.

For Flow Test No. 2, after Flow Test No. 1, the well shall again be shut-in for pressure stabilization as above.

Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. The procedure for Flow Test No. 1 is to be the same as for Flow Test No. 2 except that the previously produced zone shall remain shut-in and the previously shut-in zone is produced.

5. A pressure test throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with a deadweight tester at least twice, once at the beginning and once at the end of each flow test.

6. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate district office of the New Mexico Oil Conservation Commission or Southwest New Mexico Packer Leakage Test Form Revised 11-1-56, together with the original pressure recording gauge charts with all the deadweight tester readings which were taken indicated thereon. In lieu of filing the original gauge charts, the operator may construct a pressure versus time curve for each zone of each test, indicating thereon all pressure changes which may be reflected by the gauge charts as well as all deadweight tester readings which were taken. If the pressure curve is submitted, the original gauge charts must be permanently filed in the operator's office. Form No. 6 shall also accompany the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.

