

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

May 7, 1963  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation S. E. Anderson, Well No. 1, in NW 1/4 NE 1/4,  
(Company or Operator) (Lease)

B, Sec. 30, T. 9S, R. 35E, NMPM., Undesignated Pool  
Unit Letter

Lea

County. Date Spudded 1-16-63 Date Drilling Completed 4-4-63

Please indicate location:  
R-35E

D	C	B	A
		#1	
E	F	G	H
	Sec. 30		
L	K	J	I
M	N	O	P

Elevation 4186' DF Total Depth 12,690' PBD 12,641'

Top Oil/Gas Pay 12,634' Name of Prod. Form. Devonian

PRODUCING INTERVAL -

Perforations 12,634' to 12,638'

Open Hole Depth 12,688' Casing Shoe 12,598' Depth 12,598'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 41.40 bbls. oil, 0 bbls. water in 4 hrs, - min. Size By Swab

GAS WELL TEST - 248.40

660' FNL & 1980' FEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size SET Sax

13-3/8"	422'	500
8-5/8"	4315'	1500
7" & 5-1/2"	12688'	800

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 418 gals. acid

Casing Tubing Date first new Press. oil run to tanks 5-6-63

Oil Transporter McWood Corporation - Midland, Texas

Gas Transporter

Remarks: Potential Test - Swabbed 41.40 bbls. oil and 0 bbls. water in 4 hrs. with 3 trips per hour. Gas Volume - TSTM. Gvty. 43.7 Cor. 24 hr. rate - 248.40 Bbls. oil.

NOTE: Dual completed with Bough "C" Zone.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Amerada Petroleum Corporation  
(Company or Operator)

By: (Signature)  
(Signature)

OIL CONSERVATION COMMISSION

By:

Title: District Superintendent

Send Communications regarding well to:

Name: Amerada Petroleum Corporation

P. O. Box 668 - Hobbs, New Mexico